

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

Public Service Company of New Hampshire d/b/a Eversource Energy

**Docket No. DE 23-091**

**Petition For Adjustment of Stranded Cost Recovery Charge  
for Effect on February 1, 2024**

Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or “the Company”) hereby petitions the New Hampshire Public Utilities Commission (“Commission”) to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect on February 1, 2024, pursuant to Puc 202.01(a) and Puc 203.06, and also pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. Consistent with Order No. 26,658 (July 28, 2022) and Order No. 26,768 (January 30, 2023), the SCRC is now adjusted on an annual basis, effective as of February 1 each year. In support of this Petition, Eversource states the following:

1. The SCRC was established under the Restructuring Settlement and originally capped at an average of 3.40 cents per kilowatt hour (“kWh”). Once the Part 3 Stranded Costs were fully collected, the Restructuring Settlement provided that the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.
2. In Order No. 24,641 (June 30, 2006), the Commission approved the reduction of the SCRC rate beginning July 1, 2006 to reflect the complete recovery of Part 3 Stranded Costs. The Part 1 costs were fully amortized in 2013 and the final disposition of the funds relating to the Part 1 costs

was the subject of Order No. 25,815 (September 18, 2015), which order, among other things, permitted the Company to recoup certain of those funds. When the recoupment was completed in 2016, these initial Part 1 costs were completely recovered.

3. Consistent with the 2015 Agreement, which was approved by the Commission along with a related litigation settlement in Order No. 25,920 (July 1, 2016), Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method, and a settlement agreement relating to competitive procurement was approved by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018, in Docket No. DE 18-023, Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained elements that either had not been included in the SCRC to that point, or that were similar to elements that had previously been included, in particular: costs and market revenues associated with existing Independent Power Producers and the Burgess and Lempster Power Purchase Agreements; as well as estimated class-specific Rate Reduction Bond charges associated with the then-pending securitization of stranded costs. That petition was approved by the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020, the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the power purchase agreement (“PPA”) between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ....” As part of that adjustment, and as described in the attached testimony of Company witness Yi-An Chen and Edward A. Davis, the forecasted over-cap costs as defined in the PPA should be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder” in the SCRC.

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057, approving a settlement agreement relating to Eversource’s base distribution rates. As part of that settlement, certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, which the Commission approved by Order No. 26,450 (January 29, 2021), Eversource includes certain net metering and group host costs for recovery within the SCRC.

7. The SCRC is now adjusted on an annual basis effective on February 1 of each year, rather than semi-annually, as approved by the Commission in Order No. 26,658 (July 28, 2022) and Order No. 26,768 (January 30, 2023).

8. The pre-filed testimony and attachments provided with this Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The increase to the SCRC rates as included in this preliminary filing, as compared to those in effect as of February 1, 2023, is attributable primarily to an increase in certain Rate Adders based on the recent impact of

volatility in energy market prices versus what was originally forecast with respect to the Chapter 340 and Net Metering Adders, resulting in projected higher under-recovery balances as of the current rate year end on January 31, 2024, which increase is partially offset by the projected net decrease in Part 1 and Part stranded costs.

The attachments and exhibits in support of this Petition contain Eversource's current estimates of the SCRC rates for the Company's customer classes for effect on February 1, 2024. The preliminary February 1, 2024 average SCRC rates for Part 1 and Part 2 only, and excluding the Ch. 340, RGGI refund, environmental remediation, and net metering adder amounts, provided in this filing are as follows:

<b>Rate Class</b>	<b>Current Rate (cents per kWh)</b>	<b>Preliminary Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
Rate R	0.718	0.376	(0.342)
Rate G	0.734	0.368	(0.366)
Rate GV	0.606	0.314	(0.292)
Rate LG	0.228	0.110	(0.118)
Rate OL/EOL	1.024	0.519	(0.505)

The preliminary February 1, 2024 SCRC rate adders provided in this filing are provided below:

<b>Rate Adder</b>	<b>Current Rate (cents per kWh)</b>	<b>Preliminary Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
RGGI Refund	(0.362)	(0.331)	0.031
Ch. 340	(0.129)	0.480	0.609
Environmental Remediation	0.046	0.065	0.019
Net Metering	0.414	0.701	0.287
Total Adders	(0.031)	0.915	0.946

The total preliminary February 1, 2024 SCRC rates (including adders) by rate class provided in this filing are provided below:

<b>Rate Class</b>	<b>Current Rate (cents per kWh)<sup>1</sup></b>	<b>Preliminary Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
Rate R	0.687	1.291	0.604
Rate G	0.703	1.283	0.580
Rate GV	0.575	1.229	0.654
Rate LG	0.197	1.025	0.828
Rate OL/EOL	0.993	1.434	0.441

As stated in the joint testimony of Ms. Chen and Mr. Davis, Eversource is not proposing specific SCRC rates and separate adders at this time, but will update its estimates with current data prior to a hearing on the merits for purposes of Commission approval.

9. As explained in Ms. Chen's and Mr. Davis's testimony, the Company is proposing annual adjustments to all components of the SCRC for effect February 1, 2024, while also retaining the ability for interim adjustments to the Rate Reduction Bond charges, as needed, consistent with Order No. 26,658 (July 28, 2022) and Order No. 26,768 (January 30, 2023), and as reflected in the language of the applicable tariff provisions which are set forth in Attachment YC/EAD-19.

WHEREFORE, Eversource respectfully requests that the Commission set a procedural schedule for this matter, with a hearing scheduled to allow sufficient time for expeditious approval no later than January 25, 2024, so rates may become effective February 1, 2024, and order such further relief as may be just and equitable.

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<sup>1</sup> Rates approved in Docket No. DE 22-039 by Order No. 26,768 (January 30, 2023).

Respectfully submitted,

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

By: /s/ **David K. Wiesner**

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Dated: December 15, 2023

CERTIFICATE OF SERVICE

I hereby certify that, on December 15, 2023, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

*/s/ David K. Wiesner*

David K. Wiesner

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**STATE OF NEW HAMPSHIRE**  
**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**DIRECT TESTIMONY OF YI-AN CHEN AND EDWARD A. DAVIS**  
**PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**d/b/a EVERSOURCE ENERGY**  
**PRELIMINARY REQUEST FOR CHANGE IN STRANDED COST RECOVERY**  
**CHARGE RATE**  
**FEBRUARY 1, 2024 THROUGH JANUARY 31, 2025**

**December 15, 2023**

**Docket No. DE 23-091**

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1 **I. INTRODUCTION**

2 **Q. Ms. Chen, please state your name, business address and position.**

3 A. My name is Yi-An Chen. My business address is 780 North Commercial Street,  
4 Manchester, New Hampshire. I am employed by Eversource Energy Service Company as  
5 the Director of Revenue Requirements for New Hampshire and in that position, I support  
6 Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH”,  
7 “Eversource” or the “Company”) regarding revenue and rate-related matters.

8 **Q. Ms. Chen, please describe your educational and professional background.**

9 A. I received a Bachelor of Business Administration in International Business degree from  
10 Soochow University in Taipei, Taiwan and Master’s Degree in Business Administration  
11 from Clark University. I joined Eversource earlier this year, having more than 15 years of  
12 prior experience with National Grid USA in various roles of increasing responsibility



1 including Regulatory and Compliance, Finance and Performance Management, Program  
2 and Project Management, and Reporting and Analysis.

3 **Q. What are your responsibilities in your current position?**

4 A. I am currently responsible for the coordination and implementation of revenue requirement  
5 calculations and regulatory filings for the Company, as well as the filings associated with  
6 PSNH's default Energy Service ("ES"), Stranded Cost Recovery Charge ("SCRC"),  
7 Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits Charge ("SBC"),  
8 Regulatory Reconciliation Adjustment ("RRA") mechanism, Pole Purchase Adjustment  
9 Mechanism ("PPAM"), and Base Distribution Rates.

10 **Q. Ms. Chen, have you previously testified before the New Hampshire Public Utilities**  
11 **Commission (the "Commission")?**

12 A. Yes, I provided testimony before the Commission in support of the Company's Lost Base  
13 Revenue ("LBR") component filing of the SBC submitted in Docket No. DE 23-080, and  
14 most recently in the Energy Service filing in Docket No. DE 23-043.

15 **Q. Mr. Davis, please state your name, business address and position.**

16 A. My name is Edward A. Davis. My business address is 107 Selden Street, Berlin,  
17 Connecticut. My position is Director, Rates at Eversource Energy Service Company.

18 **Q. Mr. Davis, what are your responsibilities in your current position?**

19 A. In my position as Director of Rates at Eversource, I provide rate and tariff related services  
20 to the operating companies of Eversource Energy, including PSNH.

1 **Q. Mr. Davis, please describe your educational and professional background.**

2 A. I hold a Bachelor of Science degree in Electrical Engineering from the University of  
3 Hartford and Master of Business Administration from the University of Connecticut. I  
4 joined Northeast Utilities, now Eversource Energy, in 1979, and have held various  
5 positions in the areas of consumer economics, engineering and operations, wholesale and  
6 retail marketing and rate design, regulation and administration.

7 **Q. Mr. Davis, have you previously testified before the Commission or other regulatory**  
8 **bodies?**

9 A. Yes. I have on many occasions testified before the New Hampshire Public Utilities  
10 Commission on behalf of Eversource, as well as before the state utility commissions in  
11 Connecticut and Massachusetts on behalf of other Eversource Energy affiliates on rate-  
12 related matters.

13 **Q. What is the purpose of your joint testimony?**

14 A. The purpose of this testimony is to propose and explain the Company's SCRC adjustment  
15 for effect February 1, 2024. Our testimony provides an overview of the adjustments to  
16 the components of the SCRC rate, including the (i) Regional Greenhouse Gas Initiative  
17 ("RGGI") refund, (ii) Ch. 340 excess Burgess BioPower power purchase agreement<sup>1</sup>  
18 ("PPA") payments, (iii) Environmental Remediation costs, and (iv) Net Metering adders.

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<sup>1</sup> PPA contract with Burgess BioPower, LLC approved in Docket No. DE 10-195, Order No. 25,213 (April 18, 2011) and Order No. 26,198 (December 5, 2018). The PPA terminates on November 30, 2033.

1 **Q. Have the SCRC rates been calculated consistent with the Commission’s Order No.**  
2 **26,768 (January 30, 2023) in Docket No. DE 22-039?**

3 A. Yes, the preliminary February 1, 2024 SCRC rates have been prepared consistent with  
4 the last Commission order approving SCRC rates for effect February 1, 2023.

5 **II. OVERVIEW**

6 **Q. Please describe the components of the SCRC and their application to this rate request.**

7 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F  
8 and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined  
9 PSNH’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2, and  
10 3). Part 1 costs are comprised of the Rate Reduction Bond (“RRB”) Charge, which was  
11 calculated to recover the principal, net interest, and fees related to the RRBs. These original  
12 RRBs were fully recovered as of May 1, 2013. As part of Eversource’s divestiture of its  
13 generating facilities under the settlement in Docket No. DE 14-238, new RRBs were issued  
14 in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2 costs are “ongoing”  
15 stranded costs consisting primarily of the over-market value of energy purchased from  
16 independent power producers (“IPPs”) and the amortization of payments previously made  
17 for IPP buy-downs and buy-outs as approved by the Commission. Also, as part of the  
18 divestiture of Eversource’s generating facilities, Part 2 incorporates various new costs,  
19 including: the costs of retained power entitlements,<sup>2</sup> unsecuritized prudently incurred

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<sup>2</sup> In addition to the contract with Burgess BioPower, LLC, the PPA with Lempster and N.H. Electric Cooperative (NHEC) – Lempster approved in Docket No. DE 08-077, Order No. 24,965 (May 1, 2009), terminated on November 30, 2023.

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1 decommissioning costs (if any), environmental, or other residual costs or liabilities related  
2 to the generating facilities. Part 3 costs, which were primarily the amortization of non-  
3 securitized stranded costs, were fully recovered as of June 2006.

4 Additionally, as noted above, the SCRC rate proposed to be billed to customers beginning  
5 February 1, 2024 includes recovery/refund of the following adders: (i) the RGGI refund as  
6 required by RSA 125-O:23, II and Order No. 25,664, directing Eversource to refund RGGI  
7 auction proceeds it receives through the SCRC rate; (ii) Ch. 340 excess Burgess PPA  
8 payments per the Docket No. DE 19-142 Settlement Agreement and Order No. 26,331; (iii)  
9 amortization of Environmental Remediation costs per the Docket No. DE 19-057  
10 Settlement Agreement Section 7.1 and Order No. 26,433; and (iv) Net Metering Costs per  
11 the Docket No. DE 20-136 Settlement Agreement and Order No. 26,450.

12 **Q. Is Eversource currently proposing a single SCRC rate with separate adders?**

13 A. No, it is not. Attachment YC/EAD-1 and Attachment YC/EAD-2 provide preliminary rate  
14 class specific rate calculations for the SCRC rates proposed for February 1, 2024. For this  
15 February 1, 2024 rate adjustment, the Company will file a final rate update in January 2024.  
16 The rate update filing is consistent with prior SCRC filings and is necessary to reflect (i)  
17 additional actual data that is currently unavailable (November 2023 data); and (ii) the  
18 annual RRB Routine True-Up letter that will be filed in early January 2024 in Docket No.  
19 DE 17-096 to update the RRB rates. The preliminary February 1, 2024 average SCRC  
20 rates (Part 1 and Part 2 only, excluding the RGGI Refund, Ch. 340, Environmental

1 Remediation and Net Metering adder amounts) provided in this filing are shown in the  
2 table below.

<b>Rate Class</b>	<b>Current Rate (cents per kWh)</b>	<b>Preliminary Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
Rate R	0.718	0.376	(0.342)
Rate G	0.734	0.368	(0.366)
Rate GV	0.606	0.314	(0.292)
Rate LG	0.228	0.110	(0.118)
Rate OL/EOL	1.024	0.519	(0.505)

3  
4 The SCRC rate adders for RGGI Refund, Ch. 340, Environmental Remediation and Net  
5 Metering are provided in Attachments YC/EAD-4, YC/EAD-5, and YC/EAD-6 (RGGI  
6 Refund); YC/EAD-7, YC/EAD-8, and YC/EAD-9 (Ch. 340); YC/EAD-10, YC/EAD-11,  
7 and YC/EAD-12 (Environmental Remediation); and YC/EAD-13, YC/EAD-14, and  
8 YC/EAD-15 (Net Metering). The preliminary February 1, 2024 SCRC rate adders  
9 provided in this filing are shown in the table below.

<b>Rate Adder</b>	<b>Current Rate (cents per kWh)</b>	<b>Preliminary Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
RGGI Refund	(0.362)	(0.331)	0.031
Ch. 340	(0.129)	0.480	0.609
Environmental Remediation	0.046	0.065	0.019
Net Metering	0.414	0.701	0.287
Total Adders	(0.031)	0.915	0.946

10  
11 The total February 1, 2024 SCRC rates (including adders) by rate class provided in this  
12 filing are included below.

<b>Rate Class</b>	<b>Current Rate</b>	<b>Preliminary Rate (cents per kWh)</b>	<b>Change (cents per kWh)</b>
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	(cents per kWh) <sup>3</sup>		
Rate R	0.687	1.291	0.604
Rate G	0.703	1.283	0.580
Rate GV	0.575	1.229	0.654
Rate LG	0.197	1.025	0.828
Rate OL/EOL	0.993	1.434	0.441

1

2 **Q. Historically, there was a single average SCRC rate that was applied to all customers.**  
3 **Why are there now class specific average SCRC rates?**

4 A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at line 252 of  
5 Section III.A, the SCRC revenue requirement is allocated to each rate class as follows:

Rate Class	Allocation Percentage
R	48.75
G	25.00
GV	20.00
LG	5.75
OL/EOL	0.50

6

7 Applying this differing allocation by rate class means that there can no longer be a single  
8 average SCRC rate for all customers. Page 1 of Attachment YC/EAD-1 provides the rate  
9 class specific average SCRC rates including and excluding the RGGI Refund, Ch. 340,  
10 Environmental Remediation, and Net Metering adders.

11 **Q. What are the major reasons for the increase in the total SCRC rates (including**  
12 **adders) from the rates currently in effect?**

13 A. The change in the preliminary SCRC rates for effect on February 1, 2024, as compared to  
14 the current rates, is due primarily to an increase in the Rate Adders based on the recent

<sup>3</sup> Rates approved in Docket No. DE 22-039, Order No. 26,768 (January 30, 2023).

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1 impact of volatility in energy market prices versus what was originally forecast in the Ch.  
2 340 and Net Metering adders, resulting in projected higher under-recovery balances as of  
3 the current rate year end on January 31, 2024. The increase in the Rate Adders is somewhat  
4 offset by the projected net decrease in Part 1 and Part costs as noted below: (i) a slight  
5 decrease in Part 1 costs of \$(1.2) million; (ii) a decrease in Part 2 Above Market IPP and  
6 PPA costs of \$(40.3) million; (iii) an increase in other Part 2 costs of \$10.3 million, and  
7 (iv) an increase due to the change in prior period over-recovery, as compared to the current  
8 period over-recovery, which amounts to \$7.4 million. The cumulative impact of these  
9 changes is an increase in the total SCRC rates. The table below provides additional detail  
10 identifying the variance from the underlying cost in the rates that were approved for  
11 February 1, 2023 and the preliminary February 1, 2024 rate filing.

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Description	(\$000s)		
	Proposed Docket No. DE 23-091 (Forecast Rate Year Feb 2024 to Jan 2025) filed December 15, 2023	Docket No. DE 22-039 (Forecast Rate Year Feb 2023 to Jan 2024) per Order No. 26,768, January 30, 2023	Inc/(Dec)
Col. A	Col. B	Col. C	Col. D
			Col. B - Col. C
<b>Part 1 Costs</b>	\$ 56,062	\$ 57,259	\$ (1,197)
<b>Part 2 Costs:</b>			
Above Market Non-Wood IPPs	\$ (22)	\$ (526)	\$ 504
Above Market Cost of Burgess	(14,558)	26,194	(40,751)
Above Market Cost of Lempster	-	17	(17)
Above Market IPP & PPA Costs	\$ (14,580)	\$ 25,685	\$ (40,265)
Energy Service REC Revenues Transfer	(13,203)	(15,455)	2,253
REC Sales Proceeds/RPS True-up	(359)	(2,088)	1,729
ISO-NE/Other O&M	52	42	10
Residual Generation O&M	(6,207)	(10,963)	4,756
NEIL Credit	(241)	(949)	707
EDIT	(2,584)	(3,293)	709
Generation Divestiture Costs not Securitized	-	-	-
Return	68	(115)	183
<b>Total Part 2 SCRC Costs</b>	\$ (37,054)	\$ (7,136)	\$ (29,919)
SCRC Part 1 and 2 (Over)/Under Recovery (at January 31)	5,797	(1,563)	7,359
<b>Total Part 1 and 2 Costs plus (Over)/Under Recovery</b>	\$ 24,804	\$ 48,560	\$ (23,756)
SCRC Part 1 and 2 Revenues	(24,799)	(48,599)	23,800
<b>Total Increase in SCRC Part 1 and 2 Costs</b>	\$ 6	\$ (39)	\$ 44

- 1
- 2 **Q. Please describe the detailed support for the calculation of the average SCRC rates**
- 3 **provided in Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3.**
- 4 A. Attachment YC/EAD-1, page 1, provides the calculation of the average SCRC rates for the
- 5 five rate classes incorporating the cost allocation for each rate class defined in the



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1 settlement agreement approved in Docket No. DE 14-238 as shown above. Page 2 provides  
2 a summary of the monthly forecast cost information related to the Part 1 and Part 2 costs,  
3 as well as the total monthly forecasted SCRC revenues for the 12-month period from  
4 February 1, 2024 to January 31, 2025. Page 3 provides the estimated rate class specific  
5 RRB charges (SCRC Part 1) that were calculated using the current RRB rates established  
6 for the February 1, 2023 SCRC rate filing in Docket No. DE 22-039. The RRB charges on  
7 page 3 also reflect the most recent RRB rates established for the current period as filed in  
8 Docket No. 17-096 and provided in Attachment YC/EAD-20. Page 4 has been provided  
9 to reconcile the amount of funds that are collected through the RRB charge by its inclusion  
10 in the SCRC with the amount of funds that are in the Collection and Excess Funds trust  
11 accounts. It is important to note that customers are not directly paying the principal,  
12 interest, and fees associated with the RRBs in the SCRC rate calculation. Instead,  
13 customers are paying an RRB charge as part of the overall SCRC rate that results in  
14 remittances to the RRB trust that are used to satisfy the principal, interest, and fees due  
15 under the RRBs. The RRB charge is calculated to satisfy the principal, interest, and fees  
16 of the RRBs using forecasted sales. Page 5 provides detailed cost information by month  
17 related to the Part 2 ongoing costs, and summary information for the Burgess and Lempster  
18 PPAs, as well as cost and revenues associated with the purchase of Renewable Energy  
19 Certificates (“REC”) from these contracts and the transfer of Class I REC revenues  
20 between the ES rate and the SCRC rate to account for the Class 1 RECs necessary to satisfy  
21 the Class 1 Renewable Portfolio Standard (“RPS”) requirement for ES. Page 6 provides

1 additional details related to the Burgess and Lempster PPAs, as well as the cost associated  
2 with the RECs purchased under these contracts and the transfer of the Class I REC RPS  
3 obligation amount between the SCRC and the ES rates. Page 7 provides the details  
4 regarding the calculation of the stipulated return. Attachments YC/EAD-2 and YC/EAD-  
5 3, pages 1 through 7, provide the actual and detailed forecasted cost, revenue, and carrying  
6 charge components relating to the SCRC reconciliation for the 12-month periods ending  
7 January 31, 2024 (Attachment YC/EAD-2) and January 31, 2023 (Attachment YC/EAD-  
8 3).

9 **III. PART 1 COMPONENT**

10 **Q. How are the February 1, 2024 SCRC Part 1 Costs calculated?**

11 A. The Part 1 SCRC actual and forecast costs for the 12-month periods ending January 31,  
12 2024 and January 31, 2023 are shown in Attachments YC/EAD-2 and YC/EAD-3, Page  
13 3, and forecasted costs for the 12-month period ending January 31, 2025 are shown in  
14 Attachment YC/EAD-1, Page 3. In the months that have been estimated for this filing,  
15 the forecasted Part 1 SCRC costs are calculated using the RRB rates established in the  
16 latest Routine True-up Letter dated January 11, 2023 in Docket No. DE 17-096  
17 multiplied by the forecasted sales for each rate class. Since there is a one-month lag in  
18 the RRB remittance process, the forecasted sales are also reported on a one-month lag in  
19 Attachments YC/EAD-1 and YC/EAD-2, Page 3. These estimates represent a reasonable  
20 estimate of the expected RRB charge remittances.

**Q. Will the RRB rates shown in Attachment YC/EAD-20 (January 11, 2023 RRB True-Up letter) be revised for the February 1, 2024 SCRC rate filing?**

1 A. Yes. The Company will make an updated filing in early January 2024 after the Annual  
2 Routine True-up Letter is filed in Docket No. DE 17-096 to reset the RRB rates. The  
3 updated filing will reflect updated forecast Part 1 costs based on the new RRB rates.  
4 Therefore, the RRB rates set forth in Attachment YC/EAD-20 of the updated filing will be  
5 applied to the forecast kWh sales used throughout the SCRC rate by class to calculate the  
6 revenue required to apply to the Part 1 costs. Variances between estimated and actual  
7 revenue received from Part 1 costs will be reconciled in the February 1, 2025 SCRC filing.

8 **IV. PART 2 COMPONENT**

9 **Q. Could you please provide additional details for the Part 2 ongoing costs included on**  
10 **page 5 of Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3?**

11 A. Yes. The costs included in this SCRC filing on page 5 are:

12 1. (Lines 1 through 11): Non-Wood IPPs: All costs and market revenues associated  
13 with the existing IPPs. Prior to divestiture, any benefit of below market energy or  
14 capacity associated with the IPPs was included in the Energy Service rate, while  
15 the above market portion was included in the SCRC. Consistent with the settlement  
16 in Docket No. DE 14-238, all IPP costs and revenues, whether above or below  
17 market, now are included in the SCRC.

18 2. (Line 12) Burgess PPA: Effective April 1, 2018, the costs and market revenues  
19 associated with the Burgess PPA are included in the SCRC. Line 12 shows the net  
20 cost of the Burgess PPA. Additionally, provided in Attachments YC/EAD-1,

1 YC/EAD-2 and YC/EAD-3 (page 6) is support for the underlying actual and  
2 forecast assumptions related to the costs and revenues associated with the Burgess  
3 PPA by month.

4 3. (Line 13) Lempster PPA<sup>4</sup>: Effective April 1, 2018, the costs and market revenues  
5 associated with the Lempster PPA are included in the SCRC, and this line shows  
6 the net cost of the Lempster PPA. Additionally, provided in Attachments YC/EAD-  
7 2 and YC/EAD-3 (page 6) is support for the underlying actual and forecast  
8 assumptions related to the costs and revenues associated with the Lempster PPA by  
9 month.

10 4. (Line 14) Energy Service REC Revenues Transfer: This line has been included to  
11 capture the transfer of the RECs necessary to satisfy the Class I REC RPS  
12 obligation for ES customers. This is consistent with the treatment of Class I RECs  
13 described in Section II.H of the November 27, 2017 settlement in Docket No. DE  
14 17-113, which states: “As to Eversource’s RPS obligation relevant to Class I, the  
15 Settling Parties agree that it shall be managed in a manner consistent with that  
16 described on page 14 of the initial Testimony of Shuckerow, White & Goulding.”

17 That testimony provides, with reference to the Burgess and Lempster PPAs:

18 The REC amounts purchased from these sources may more than  
19 meet energy service obligation quantities, eliminating the need for  
20 Class I purchases. Since the 2015 Agreement calls for the costs of  
21 those PPAs to be recovered via the SCRC, a transfer price for RECs  
22 obtained under those PPAs used to satisfy RPS needs for ES

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<sup>4</sup> Lempster and NHEC – Lempster approved in Docket No. DE 08-077, Order No. 24,965 (May 1, 2009); contract terminated on November 30, 2023.

1 customers must be set. In order to properly account for these Class  
2 I REC purchases for both ES and SCRC purposes, Eversource  
3 proposes to establish a transfer price equal to the Class I REC prices  
4 established via the mechanism described previously.

- 5 5. (Line 15): REC Sales Proceeds/RPS True Up: As Class I RECs in excess of those  
6 necessary to satisfy the Energy Service Class I REC requirement are sold, the  
7 proceeds associated with the sales will be included in actual data, in addition to the  
8 annual RPS compliance filings in the month of June and any related RPS true-up  
9 related to the Class I REC transfer to ES.
- 10 6. (Line 16) ISO-NE/Other Costs: The costs included in this line are miscellaneous  
11 ISO-NE resettlement and administrative costs and other costs, along with credits  
12 that were historically included in the ES rate.
- 13 7. (Line 17) Residual Generation O&M: The ongoing costs and liabilities associated  
14 with the divested Generation assets. These include property tax refunds, pension  
15 credits, commitments associated with the hydro plants, and legal fees associated  
16 with lawsuits related to the Generation assets when they were owned by  
17 Eversource.
- 18 8. (Line 18) Nuclear Electric Insurance Limited (“NEIL”) Credits: Charges and  
19 credits related to Seabrook Power Contracts between Eversource and North  
20 Atlantic Energy Company (“NAEC”).
- 21 9. (Line 19) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the  
22 Federal and State tax rates changed, which resulted in EDIT. That excess is being  
23 refunded to customers.

1           10. (Line 20) Generation Divestiture Costs not Securitized: Divestiture costs not  
2           securitized that were subject to audit and settlement in Docket No. DE 20-005. Per  
3           the settlement agreement, a one-time amount of \$12 million was recovered over a  
4           12-month period ending January 2022.

5  
6   **Q.    Is Eversource proposing any changes to recovery of Part 2 costs as part of this filing?**

7   A.    Yes. Due to recent legislative activity (i.e., the Governor’s veto of House Bill 142 that  
8           was later upheld by the House of Representatives) and in compliance with the terms of  
9           the Commission- approved PPA with Berlin Station, LLC (i.e., Burgess), beginning  
10          December 1, 2023, Eversource is beginning to return the excess cumulative reduction  
11          amount over \$100 million to customers.

12          Currently, the excess cumulative reduction amount over \$100 million as of November 30,  
13          2023 is approximately \$710 million.<sup>5</sup> Per the terms of the PPA, the excess cumulative  
14          reduction amount will be divided by 12 months (approximately \$5.9 million per month)  
15          and applied against the monthly energy payments being made in accordance with the  
16          PPA for monthly energy output purchased, until the excess cumulative reduction amount  
17          total is recovered. The energy portion due Burgess monthly for Dec 2023 through Nov  
18          2024 will be offset against the \$5.9 million (or as much as is available for offset) and

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<sup>5</sup> [19-142 2023-07-14 EVERSOURCE CURRENT-ECR-AMOUNT-REPORT.PDF \(nh.gov\)](#)

1 returned back to customers (please see Attachments YC/EAD-1 and YC/EAD-2, Page 6,  
2 line 20).

3 Per the terms of the PPA, the procurement of Capacity and REC products will continue  
4 and payments will be made to Burgess, as the excess cumulative reduction amount  
5 calculation pertains only to the PPA's energy purchases. In addition, with the forecast  
6 of ongoing plant operations, the Ch. 340 Adder monthly excess cumulative reduction  
7 amount and reconciliation continues as shown in Attachments YC/EAD-7 and  
8 YC/EAD-8, Page 2, line 3.

9 **V. RGGI REFUND COMPONENT**

10 **Q. Please describe the detailed support for the calculation of the RGGI Refund rate**  
11 **provided in Attachments YC/EAD-4, YC/EAD-5, and YC/EAD-6.**

12 A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the  
13 Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated to  
14 Eversource's customers through the SCRC. Attachments YC/EAD-4, YC/EAD-5, and  
15 YC/EAD-6, page 1 provide a summary of forecasted 2024 and actual/forecasted 2023 and  
16 2022 information related to RGGI auctions and the amounts allocated to Eversource for  
17 refund.

18 **Q. Is Eversource proposing a specific RGGI Refund rate adder at this time?**

19 A. Yes, it is. Attachment YC/EAD-4, page 1 provides a proposed rate calculation. The  
20 proposed February 1, 2024 RGGI Refund rate provided in this filing is (0.331) cents/kWh

1 and is 0.031 cents/kWh lower of a benefit to customers than the current February 1, 2023  
2 RGGI Refund rate of (0.362) cents/kWh.

3 **VI. CH. 340 ADDER COMPONENT**

4 **Q. Please provide additional details for the Ch. 340 Adder costs included in Attachments**  
5 **YC/EAD-7, YC/EAD-8, and YC/EAD-9?**

6 A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the rate  
7 recovery of costs associated with the Cumulative Reduction Factor (“CRF”) under the PPA  
8 with Burgess. Broadly speaking, under the terms of the PPA, any amounts in the CRF  
9 above \$100 million were to be deducted from the amounts paid to Burgess for purchases  
10 under the PPA. At the end of operating year 6, the CRF amount was \$106,976,603 or  
11 \$6,976,603 above the limit set by the PPA. That amount was further reduced by the excess  
12 MWh adjustment called for in the PPA of \$1,709,925, which was deducted from the  
13 amounts paid to Burgess during the first three months of operating year 7 (December 2019  
14 through February 2020) and has been fully incorporated and recovered in previous SCRC  
15 rates.

16 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for Burgess  
17 should be recovered in current rates rather than waiting until the end of the operating year  
18 and recovering in the following year. The calculation of Burgess over market costs per the  
19 PPA is shown in Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3, Page 6, lines 1 to  
20 8. The Burgess over market energy costs are shown in Attachments YC/EAD-1, YC/EAD-  
21 2, and YC/EAD-3, Page 6, lines 16 to 21, and recovered in the Ch. 340 Adder rate as shown  
22 in Attachments YC/EAD-7, YC/EAD-8, and YC/EAD-9. Since these are actual and



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1 forecasted costs and revenues and rely on assumptions of Burgess energy output and  
2 market prices as well as forecasted retail MWh sales, the Ch. 340 adder costs are reconciled  
3 in this and future SCRC rate filings.

4 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being  
5 deducted from the amounts paid to Burgess, the excess is recovered from customers  
6 through the SCRC on an equal cents per kWh basis rather than the specified class  
7 percentages. This is shown in the Ch. 340 Adder calculations in Attachment YC/EAD-7.

8 The updated and proposed Ch. 340 Adder rate effective February 1, 2024 is 0.480  
9 cents/kWh as compared to the current Ch. 340 Adder rate of (0.129) cents/kWh.

10 Attachment YC/EAD-7, page 1, provides a summary of the rate calculation and  
11 Attachments YC/EAD-7, YC/EAD-8, and YC/EAD-9, page 2, provide the monthly detail  
12 for the Ch. 340 costs and revenues. As noted above, the increase in the Ch. 340 Adder rate  
13 is due primarily to the recent volatility in energy market prices versus what was forecast at  
14 the time of the SCRC filing in Docket No. DE 22-039 (January 11, 2023). The concurrent  
15 recovery of the over market Burgess energy costs is removed from Part 2 SCRC cost and  
16 transferred for recovery through the Ch. 340 Adder. The over market energy costs are  
17 calculated based on the contract market rates. There is a slight difference between the over  
18 market energy costs per the PPA and ISO-NE revenues. The difference remains in the Part  
19 2 SCRC costs. This is shown in Attachments YC/EAD-1, YC/EAD-2, and YC/EAD-3,  
20 Page 6.

1 **VII. ENVIRONMENTAL REMEDIATION ADDER COMPONENT**

2 **Q. Please describe the detailed support for the calculation of the Environmental**  
3 **Remediation Cost Adder rate provided in Attachments YC/EAD-10, YC/EAD-11,**  
4 **and YC/EAD-12.**

5 A. Per the Commission’s Order No. 26,433 (December 15, 2020) approving the Settlement  
6 Agreement in Docket No. DE 19-057, the Company, in compliance with Section 7.1 of the  
7 Settlement Agreement, has prepared Attachment YC/EAD-10 to recover the  
8 Environmental Remediation Costs through the SCRC. Section 7.1 of the Settlement  
9 Agreement states the following:

10 Since the time of restructuring, PSNH has been permitted to defer  
11 estimated environmental remediation/manufactured gas plant  
12 (“MGP”) costs primarily relating to former generation sites. The  
13 Company shall be allowed to recover the environmental  
14 reserve/MGP liability in the Stranded Cost Recovery Charge  
15 (“SCRC”) rate at equal cents per kWh across customer classes rather  
16 than in distribution rates. To address the shift to the SCRC, the  
17 Company has removed an annual amortization of \$2.3 million over  
18 four years as of December 31, 2018 from its proposed revenue  
19 requirement in this case and shall include it in the SCRC filing  
20 following approval of this Settlement Agreement. The amounts to  
21 be recovered in the SCRC shall be updated to reflect the actual  
22 deferred balance as of the time of the SCRC filing and be amortized  
23 over a four-year period. Future environmental costs shall be  
24 recovered on a current basis through the SCRC.  
25

26 As noted above, the Company removed from the base distribution revenue requirement an  
27 annual amortization amount of approximately \$2.3 million based on the Docket No. DE  
28 19-057 test year-end Regulatory Asset balance. Consistent with the Commission’s  
29 approval of the Settlement Agreement in Order No, 26,433, Attachment YC/EAD-10, page  
30 2, footnote (A), reflects the Environmental Remediation Regulatory Asset balance as of

1 January 31, 2021 of approximately \$12.2 million to be recovered over four years, or an  
2 annual amortization amount of approximately \$3.0 million. The amount will be fully  
3 amortized as of January 31, 2025. Attachment YC/EAD-10, page 1, reflects the proposed  
4 average Environmental Remediation Cost Adder rate of 0.065 cents/kWh effective  
5 February 1, 2024, as compared to the current Environmental Remediation Adder rate of  
6 0.046 cents/kWh.

7 **VIII. NET METERING ADDER COMPONENT**

8 **Q. Please describe the detailed support for the calculation of the Net Metering Adder**  
9 **rate provided in Attachments YC/EAD-13, YC/EAD-14, and YC/EAD-15.**

10 A. Docket No. DE 20-136 reviewed and determined through a Settlement Agreement that the  
11 SCRC is the appropriate recovery mechanism for recovery and rate treatment of net  
12 metering and group host costs as shown in Attachments YC/EAD-13, YC/EAD-14, and  
13 YC/EAD-15. Recovery through the SCRC was approved by the Commission in Order No.  
14 26,450. As noted above, the increase in the Net Metering Adder rate is due primarily to  
15 the recent volatility in energy market prices versus what was forecast at the time of the  
16 SCRC filing in Docket No. DE 22-039 (January 11, 2023). Attachment YC/EAD-13  
17 reflects the proposed average Net Metering Adder rate of 0.701 cents/kWh effective  
18 February 1, 2024, as compared to the current Net Metering Adder rate of 0.414 cents/kWh.  
19 Note that the net metering expense total shown in the attachments includes a payment in  
20 the amount of \$104,073.44 made by the Company to a customer for excess energy  
21 generated by the customer and exported to the distribution system. That customer was  
22 automatically enrolled with a community power aggregation for a number of months and,

1 as a result, inadvertently lost, through no fault of the customer's, credits for the net exports  
2 to the grid for that period of time, which is not what the customer desired and would not  
3 have elected if the customer had known that would be the result of enrollment with the  
4 community power aggregation. The Company provided compensation in the amount the  
5 customer would have received if not automatically enrolled with the aggregation for actual  
6 electric exports to the grid from the customer's eligible facility during that period of time.

7 **IX. BILL IMPACTS AND TARIFF PAGES**

8 **Q. Mr. Davis, has the Company included rate exhibits and calculations of the customer**  
9 **bill impacts for the proposed February 1, 2024 SCRC rate change?**

10 A. Yes, this detail is provided in Attachment YC/EAD-18. Individual rate class SCRC rate  
11 calculations flow from Page 3 to Page 2 and are summarized on Page 1.

- 12 • Page 1 compares the current SCRC rates (as of November 1, 2023) to the updated  
13 SCRC rates proposed for effect February 1, 2024 by rate class calculated on Page  
14 2.
- 15 • Page 2 applies the rate adjustment factors calculated on Page 3 to the current SCRC  
16 rates (excluding the current RGGI adder) by rate class and then adds the proposed  
17 RGGI adder to obtain total SCRC rates.
- 18 • Page 3 provides the calculation of the SCRC rate adjustment factors by rate class  
19 for the updated proposed average SCRC rates and RGGI adders.

- 1           • Page 4 provides a comparison of residential rates proposed for effect February 1,  
2           2024 to current rates (as of October 1, 2023) for a 550 kWh monthly bill, a 600  
3           kWh monthly bill, and a 650 kWh monthly bill.
- 4           • Page 5 provides a comparison of residential rates proposed for effect February 1,  
5           2024 to rates effective February 1, 2023 for a 550 kWh monthly bill, a 600 kWh  
6           monthly bill, and a 650 kWh monthly bill.
- 7           • Page 6 provides the average impact of each change on bills for all rate classes by  
8           rate component on a total bill basis, excluding Energy Service.
- 9           • Page 7 provides the average impact of each change on bills for all rate classes by  
10          rate component on a total bill basis, including Energy Service.

11

12 **Q. Has the Company provided updated Tariff pages as part of this filing?**

13 A. Yes. Updated tariff pages are provided as shown in Attachment YC/EAD-19.

14 **X. ORDER NO. 26,658 COMPLIANCE<sup>6</sup>**

15 **Q. Has Eversource provided a reconciliation of Part 2 SCRC costs with actual costs?**

16 A. Yes, please see Attachments YC/EAD-16 (February 2023 to January 2024) and YC/EAD-  
17 17 (February 2022 to January 2023) for a reconciliation of Part 2 SCRC costs.

18 **Q. The Commission's Order No. 26,768 approved the SCRC to be filed on an annual**  
19 **basis prospectively.<sup>7</sup> Has the Company complied with this directive?**

---

<sup>6</sup> Order No. 26,658 (July 28, 2022), at 6.

<sup>7</sup> Order No. 26,768 (January 30, 2023), at 6-7, subject to the proviso that Part 1 RRB Charges may be subject to periodic adjustments, as appropriate, through petitions to the Commission.

1 A. Yes, the Company has implemented the change to an annual filing as compared to prior  
2 SCRC filings, as shown in Attachment YC/EAD-1, page 1, lines 6 to 8, whereby it breaks-  
3 out the SCRC rate between Part 1 and Part 2 costs. Going forward for any interim RRB  
4 rate change, the rate year forecast for the following February to January period, as filed in  
5 December (Preliminary)/January (Update with new RRB rates) of each year, would be  
6 adjusted to reflect any necessary change in Part 1 costs on line 1, and the impacts of that  
7 change to lines 4, 6, 8, 10, 12, 14, and 16. The forecast costs and rates for all other SCRC  
8 components would be unchanged from the December/January filings.

9 **XI. CONCLUSION**

10 **Q. Does Eversource require Commission approval of the SCRC rate billed to**  
11 **customers by a specific date?**

12 A. Yes, Eversource requires final approval of the SCRC, RGGI Refund, Ch. 340,  
13 Environmental Remediation, and Net Metering Adder rates by January 25, 2024, to  
14 implement the new rates for service rendered on and after February 1, 2024.

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

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Dated: 12/15/2023  
Attachment YC/EAD - Index  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<u>Attachment YC/EAD #</u>	<u>Attachment YC/EAD Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Forecast Costs - February 2024 through January 2025	7
2	SCRC Actual/Forecast Costs - February 2023 through January 2024	7
3	SCRC Actual Costs - February 2022 through January 2023	7
4	RGGI Refund Rate Calculation Forecast - February 2024 through January 2025	2
5	RGGI Refund Actual/Forecast - February 2023 through January 2024	2
6	RGGI Refund Actual - February 2022 through January 2023	2
7	Ch. 340 Rate Calculation Forecast Costs - February 2024 through January 2025	2
8	Ch. 340 Actual/Forecast Costs - February 2023 through January 2024	2
9	Ch. 340 Actual Costs - February 2022 through January 2023	2
10	Environmental Remediation Rate Calculation Forecast Costs - February 2024 through January 2025	2
11	Environmental Remediation Actual/Forecast Costs - February 2023 through January 2024	2
12	Environmental Remediation Actual Costs - February 2022 through January 2023	2
13	Net Metering Rate Calculation Forecast Costs - February 2024 through January 2025	2
14	Net Metering Actual/Forecast Costs - February 2023 through January 2024	2
15	Net Metering Actual Costs - February 2022 through January 2023	2
16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7
19	Tariff Pages	3
20	DE 17-096 Periodic RRB Routine True-Up Letter (January 11, 2023)	3

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Attachment YC/EAD-1  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
( \$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 56,062	\$ 27,885	\$ 13,650	\$ 11,210	\$ 3,041	\$ 277	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(37,054)	(18,064)	(9,264)	(7,411)	(2,131)	(185)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	5,797	2,826	1,449	1,159	333	29	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 24,804	\$ 12,647	\$ 5,835	\$ 4,958	\$ 1,243	\$ 121	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.730	0.829	0.860	0.710	0.270	1.191	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.407)	(0.453)	(0.493)	(0.396)	(0.159)	(0.672)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.323	0.376	0.368	0.314	0.110	0.519	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.331)	(0.331)	(0.331)	(0.331)	(0.331)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.045	0.037	(0.017)	(0.221)	0.188	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		0.480	0.480	0.480	0.480	0.480	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.525	0.517	0.463	0.259	0.668	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.590	0.582	0.528	0.324	0.733	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.701	0.701	0.701	0.701	0.701	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		1.291	1.283	1.229	1.025	1.434	Line 14 + Line 15

\*\* Numbers may not add due to rounding



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,253	\$ 4,777	\$ 4,562	\$ 4,099	\$ 4,150	\$ 4,604	\$ 5,426	\$ 5,257	\$ 4,280	\$ 4,235	\$ 4,344	\$ 5,076	\$ 56,062	YC/EAD-1, Page 3, Line 22
2	SCRC Costs - Part 2	(5,274)	(5,675)	(1,163)	(5,330)	(5,385)	2,336	(5,540)	(5,222)	3,122	(5,146)	(5,052)	1,275	(37,054)	YC/EAD-1, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	5,797	-	-	-	-	-	-	-	-	-	-	-	5,797	YC/EAD-2, Page 1, Line 6
4	Total SCRC Costs	\$ 5,775	\$ (897)	\$ 3,399	\$ (1,232)	\$ (1,235)	\$ 6,940	\$ (114)	\$ 35	\$ 7,403	\$ (911)	\$ (708)	\$ 6,351	\$ 24,804	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,085	2,000	1,822	1,869	2,056	2,380	2,317	1,908	1,941	1,939	2,212	2,270	24,799	Company Forecast
6	Total SCRC Under/(Over) Recovery	\$ 3,690	\$ (2,897)	\$ 1,577	\$ (3,101)	\$ (3,291)	\$ 4,560	\$ (2,431)	\$ (1,873)	\$ 5,462	\$ (2,850)	\$ (2,920)	\$ 4,081	\$ 6	Line 4 - Line 5
7	Retail MWh Sales	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	702,701	7,677,584	Company Forecast
8	Amounts shown above may not add due to rounding.														

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-1  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Forecast (MWh)	345,793	294,549	281,548	238,908	227,926	264,355	335,575	319,493	238,976	229,286	256,325	326,865	3,359,600
4	Total Rate R RRB Charge Remittances	\$ 2,870	\$ 2,445	\$ 2,337	\$ 1,983	\$ 1,892	\$ 2,194	\$ 2,785	\$ 2,652	\$ 1,984	\$ 1,903	\$ 2,127	\$ 2,713	\$ 27,885
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Forecast (MWh)	139,336	135,988	128,448	118,908	124,392	134,599	151,993	148,533	129,828	122,542	120,135	132,459	1,587,161
8	Total Rate G RRB Charge Remittances	\$ 1,198	\$ 1,169	\$ 1,105	\$ 1,023	\$ 1,070	\$ 1,158	\$ 1,307	\$ 1,277	\$ 1,117	\$ 1,054	\$ 1,033	\$ 1,139	\$ 13,650
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Forecast (MWh)	131,689	127,877	122,105	118,379	128,036	136,214	146,899	145,607	128,395	132,798	126,537	134,331	1,578,867
12	Total Rate GV RRB Charge Remittances	\$ 935	\$ 908	\$ 867	\$ 840	\$ 909	\$ 967	\$ 1,043	\$ 1,034	\$ 912	\$ 943	\$ 898	\$ 954	\$ 11,210
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Forecast (MWh)	80,741	84,919	85,111	86,352	96,903	100,131	100,950	102,199	91,623	113,846	94,894	88,523	1,126,192
16	Total Rate LG RRB Charge Remittances	\$ 218	\$ 229	\$ 230	\$ 233	\$ 262	\$ 270	\$ 273	\$ 276	\$ 247	\$ 307	\$ 256	\$ 239	\$ 3,041
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Forecast (MWh)	2,643	2,168	1,967	1,626	1,481	1,242	1,483	1,540	1,793	2,306	2,411	2,604	23,265
20	Total Rate OL RRB Charge Remittances	\$ 31	\$ 26	\$ 23	\$ 19	\$ 18	\$ 15	\$ 18	\$ 18	\$ 21	\$ 27	\$ 29	\$ 31	\$ 277
21	Total RRB Sales Actual/Forecast (MWh)	700,203	645,502	619,179	564,173	578,738	636,540	736,900	717,371	590,616	600,777	600,303	684,782	7,675,086
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,253</b>	<b>\$ 4,777</b>	<b>\$ 4,562</b>	<b>\$ 4,099</b>	<b>\$ 4,150</b>	<b>\$ 4,604</b>	<b>\$ 5,426</b>	<b>\$ 5,257</b>	<b>\$ 4,280</b>	<b>\$ 4,235</b>	<b>\$ 4,344</b>	<b>\$ 5,076</b>	<b>\$ 56,062</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January xx, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-1  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2024 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2025 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,495	\$ 56,062	\$ (43,210)	\$ (14,879)	\$ (393)	\$ -	\$ -	\$ 32,075

Notes:

- Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
3	less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	Company Forecast
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
6	less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	Company Forecast
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(22)	Company Forecast
9	IPP Cost - Energy + Capacity	573	401	296	235	204	220	161	118	147	344	683	758	4,140	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(22)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(3,354)	(3,600)	477	(3,605)	(3,511)	4,409	(3,636)	(3,511)	4,784	(3,516)	(3,041)	3,546	(14,558)	YC/EAD-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	YC/EAD-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,196)	(1,094)	(897)	(978)	(1,109)	(1,312)	(1,148)	(943)	(904)	(880)	(1,245)	(1,498)	(13,203)	YC/EAD-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(29)	(359)	YC/EAD-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	4	4	4	4	4	4	4	4	4	4	4	4	52	Company Forecast
17	Residual Generation O&M	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(6,207)	Company Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (5,309)</u>	<u>\$ (5,695)</u>	<u>\$ (1,179)</u>	<u>\$ (5,342)</u>	<u>\$ (5,379)</u>	<u>\$ 2,338</u>	<u>\$ (5,543)</u>	<u>\$ (5,213)</u>	<u>\$ 3,121</u>	<u>\$ (5,155)</u>	<u>\$ (5,045)</u>	<u>\$ 1,279</u>	<u>\$ (37,122)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Forecast
25	Return on SCRC deferred balance	37	22	19	14	(4)	(0)	6	(6)	4	11	(5)	(2)	94	YC/EAD-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 34</u>	<u>\$ 20</u>	<u>\$ 16</u>	<u>\$ 12</u>	<u>\$ (6)</u>	<u>\$ (3)</u>	<u>\$ 3</u>	<u>\$ (9)</u>	<u>\$ 1</u>	<u>\$ 9</u>	<u>\$ (8)</u>	<u>\$ (4)</u>	<u>\$ 68</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (5,274)</u>	<u>\$ (5,675)</u>	<u>\$ (1,163)</u>	<u>\$ (5,330)</u>	<u>\$ (5,385)</u>	<u>\$ 2,336</u>	<u>\$ (5,540)</u>	<u>\$ (5,222)</u>	<u>\$ 3,122</u>	<u>\$ (5,146)</u>	<u>\$ (5,052)</u>	<u>\$ 1,275</u>	<u>\$ (37,054)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
4	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	81	81	81	81	81	81	81	81	81	81	81	81	973	Company Forecast
7	Ch. 340 Reduction	(2,489)	(5,027)	(3,968)	(6,378)	(5,826)	(5,308)	(5,772)	(5,922)	(4,305)	(5,195)	(2,507)	(1,137)	(53,834)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,560)	\$ (3,806)	\$ (2,430)	\$ (3,811)	\$ (3,685)	\$ (3,811)	\$ (3,811)	\$ (3,685)	\$ (2,555)	\$ (3,691)	\$ (3,225)	\$ (3,225)	\$ (41,296)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 347	\$ 347	\$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ 206	\$ 206	\$ 206	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 184	\$ 184	\$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,702	\$ -	\$ -	\$ 8,046	\$ -	\$ -	\$ 7,165	\$ -	\$ -	\$ 6,587	\$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,354)	\$ (3,600)	\$ 477	\$ (3,605)	\$ (3,511)	\$ 4,409	\$ (3,636)	\$ (3,511)	\$ 4,784	\$ (3,516)	\$ (3,041)	\$ 3,546	\$ (14,558)	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
19	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 17 - Line 18
20	Burgess CRF Reduction	3,641	3,887	2,511	3,892	3,767	3,892	3,892	3,767	2,637	3,772	3,307	3,307	42,270	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 2,489	\$ 5,027	\$ 3,968	\$ 6,378	\$ 5,826	\$ 5,308	\$ 5,772	\$ 5,922	\$ 4,305	\$ 5,195	\$ 2,507	\$ 1,137	\$ 53,834	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%	-	DE 23-043 (12/14/23) LJI-4/DE 24-0xx (6/x/24) LJI-z
37	Class I REC's Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	DE 23-043 (12/14/23) LJI-4/DE 24-0xx (6/x/24) LJI-z
39	Class I REC Transfer to Energy Service	\$ (1,196)	\$ (1,094)	\$ (897)	\$ (978)	\$ (1,109)	\$ (1,312)	\$ (1,148)	\$ (943)	\$ (904)	\$ (880)	\$ (1,245)	\$ (1,498)	\$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (29)	\$ (359)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,580)	\$ (4,724)	\$ (450)	\$ (4,613)	\$ (4,650)	\$ 3,068	\$ (4,814)	\$ (4,484)	\$ 3,850	\$ (4,426)	\$ (4,316)	\$ 2,019	\$ (28,119)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			44,696			131,144			116,786			107,375	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												107,375	-	Cap less Forecast

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-1  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025  
(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,253	\$ 4,777	\$ 4,562	\$ 4,099	\$ 4,150	\$ 4,604	\$ 5,426	\$ 5,257	\$ 4,280	\$ 4,235	\$ 4,344	\$ 5,076	\$ 56,062	YC/EAD-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (5,311)	\$ (5,697)	\$ (1,181)	\$ (5,344)	\$ (5,381)	\$ 2,336	\$ (5,545)	\$ (5,216)	\$ 3,119	\$ (5,157)	\$ (5,047)	\$ 1,277	\$ (37,149)	YC/EAD-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ (58)	\$ (920)	\$ 3,380	\$ (1,246)	\$ (1,232)	\$ 6,940	\$ (120)	\$ 42	\$ 7,399	\$ (922)	\$ (703)	\$ 6,353	\$ 18,913	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,085	2,000	1,822	1,869	2,056	2,380	2,317	1,908	1,941	1,939	2,212	2,270	24,799	YC/EAD-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ (2,143)	\$ (2,920)	\$ 1,558	\$ (3,115)	\$ (3,288)	\$ 4,560	\$ (2,437)	\$ (1,866)	\$ 5,459	\$ (2,861)	\$ (2,915)	\$ 4,083	\$ (5,886)	
6	Beginning Monthly Balance		7,574	5,431	2,511	4,069	954	(2,333)	2,227	(210)	(2,077)	3,382	521	(2,394)		Prior Month Line 7
7	Ending Monthly Balance	7,574	5,431	2,511	4,069	954	(2,333)	2,227	(210)	(2,077)	3,382	521	(2,394)	1,689	1,689	Line 5 + Line 6
8	Average Monthly Balance		6,503	3,971	3,290	2,512	(690)	(53)	1,008	(1,143)	653	1,951	(937)	(353)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Stipulated Rate*
10	Monthly Carrying Charge	(1,810)	37	22	19	14	(4)	(0)	6	(6)	4	11	(5)	(2)	(1,716)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	5,764	5,468	2,534	4,088	968	(2,337)	2,226	(205)	(2,083)	3,386	532	(2,400)	1,687	(27)	Line 7 + Line 10

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Stranded Cost</b>	<b>Attachment/Source</b>
1	Part 1 - Rate Reduction Bonds	\$ 56,376	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,372)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 54,023	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,226</u>	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 5,797	Line 4 - Line 5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 2,996	\$ 4,316	\$ 5,088	\$ 56,376	YC/EAD-2, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,918	(1,685)	(5,969)	(674)	(4,372)	YC/EAD-2, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	YC/EAD-3, Page 2, Line 6
4	Total SCRC Cost	\$ 5,698	\$ 3,333	\$ 4,691	\$ 4,291	\$ 1,924	\$ 11,612	\$ 3,797	\$ 3,280	\$ 11,326	\$ 1,310	\$ (1,653)	\$ 4,414	\$ 54,023	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,750	4,299	4,475	48,226	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	\$ 2,785	\$ (1,597)	\$ 1,310	\$ 691	\$ (1,950)	\$ 6,668	\$ (506)	\$ (758)	\$ 7,607	\$ (2,440)	\$ (5,952)	\$ (61)	\$ 5,797	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	597,160	684,554	712,532	7,655,313	Company Actual/Forecast

8 Amounts shown above may not add due to rounding.



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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	316,818	330,306	221,879	307,942	188,593	244,683	340,832	293,304	320,357	170,209	257,799	327,544	3,320,268
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,406	\$ 2,140	\$ 2,719	\$ 27,915
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	140,642	160,960	99,018	159,940	103,153	131,227	158,583	137,360	156,434	85,189	118,618	135,398	1,586,522
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 729	\$ 1,020	\$ 1,164	\$ 13,744
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	138,437	149,359	102,002	158,642	112,778	138,583	146,563	147,159	156,850	96,308	122,035	132,074	1,600,789
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 680	\$ 866	\$ 938	\$ 11,440
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	91,315	105,580	66,231	124,454	89,425	101,442	100,065	105,677	113,811	63,199	96,224	86,782	1,144,205
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 170	\$ 260	\$ 234	\$ 3,111
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	1,080	1,901	859	725	644	35	950	707	796	916	2,484	2,756	13,853
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 30	\$ 33	\$ 166
21	Total RRB Sales Actual/Forecast (MWh)	688,292	748,105	489,989	751,703	494,594	615,970	746,993	684,206	748,248	415,822	597,160	684,554	7,665,637
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,841</b>	<b>\$ 5,468</b>	<b>\$ 3,588</b>	<b>\$ 5,375</b>	<b>\$ 3,485</b>	<b>\$ 4,396</b>	<b>\$ 5,487</b>	<b>\$ 4,930</b>	<b>\$ 5,408</b>	<b>\$ 2,996</b>	<b>\$ 4,316</b>	<b>\$ 5,088</b>	<b>\$ 56,376</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge \* Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

<b>SCRC Part 1: General &amp; Excess Funds Account Balances</b>								
<b>Line</b>	<b>Jan 31, 2023 General &amp; Excess Funds Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Jan 31, 2024 General &amp; Excess Funds Account Balances</b>
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,376	\$ (43,210)	\$ (16,238)	\$ (524)	\$ -	\$ 772	\$ 34,495

Notes:

- Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
	<b>Ongoing Costs</b>														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	236	575	724	2,604	Company Actual/Forecast
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	242	587	724	3,571	Company Actual/Forecast
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(6)	(12)	-	(967)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	18	18	8	136	Company Actual/Forecast
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	19	19	8	233	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(0)	(0)	-	(97)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	(2)	(2)	(2)	(22)	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	253	591	730	2,718	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	260	606	731	3,804	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(8)	(15)	(2)	(1,086)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	277	(3,605)	1,546	19,764	YC/EAD-2, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	124	-	47	988	YC/EAD-2, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(1,136)	(1,376)	(1,549)	(13,069)	YC/EAD-2, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(232)	(238)	(30)	(1,773)	YC/EAD-2, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	4	4	4	52	Company Actual/Forecast
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(516)	(517)	(517)	(517)	(6,207)	Company Actual/Forecast
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,850</u>	<u>\$ (1,767)</u>	<u>\$ (6,027)</u>	<u>\$ (715)</u>	<u>\$ (4,866)</u>	Sum of Line 11 to Line 20
22	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual/Forecast
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	84	60	43	520	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 82</u>	<u>\$ 58</u>	<u>\$ 41</u>	<u>\$ 494</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,162)</u>	<u>\$ (2,135)</u>	<u>\$ 1,103</u>	<u>\$ (1,084)</u>	<u>\$ (1,561)</u>	<u>\$ 7,216</u>	<u>\$ (1,690)</u>	<u>\$ (1,649)</u>	<u>\$ 5,918</u>	<u>\$ (1,685)</u>	<u>\$ (5,969)</u>	<u>\$ (674)</u>	<u>\$ (4,372)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 3,772	\$ 3,892	\$ 3,892	\$ 44,635	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,627	4,065	5,728	25,160	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 2,145	\$ (173)	\$ (1,836)	\$ 19,475	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	81	81	81	973	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(2,145)	(3,720)	(2,056)	(26,421)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 81	\$ (3,811)	\$ (3,811)	\$ (5,973)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,758	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,979	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 277	\$ (3,605)	\$ 1,546	\$ 19,764	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 3,772	\$ 3,892	\$ 3,892	\$ 44,635	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,627	4,065	5,728	25,998	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 2,145	\$ (173)	\$ (1,836)	\$ 18,637	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	3,892	3,892	7,784	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 2,145	\$ 3,720	\$ 2,056	\$ 26,421	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 322	\$ -	\$ -	\$ 2,311	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	275	-	-	1,646	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 47	\$ -	\$ -	\$ 665	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	9	-	-	86	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 55	\$ -	\$ -	\$ 751	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 13	\$ -	\$ -	\$ 161	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	15	-	-	188	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ -	\$ -	\$ (27)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	7,038	-	4,711	26,396	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ 70	\$ -	\$ 47	\$ 264	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 124	\$ -	\$ 47	\$ 988	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	264,828	320,730	333,706	3,123,334	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	29,131	35,280	39,711	346,570	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (1,136)	\$ (1,376)	\$ (1,549)	\$ (13,069)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	\$ (1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (232)	\$ (238)	\$ (30)	\$ (1,781)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (967)	\$ (5,219)	\$ 15	\$ 5,910	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's			50,305			145,625			118,843			108,816	423,589	Company Actual/Forecast
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Cap Adjustment)												85,227	(23,589)	Cap less Forecast

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 2,996	\$ 4,316	\$ 5,088	\$ 56,376	YC/EAD-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$(2,187)	\$(2,157)	\$ 1,080	\$(1,112)	\$(1,585)	\$ 7,179	\$(1,744)	\$(1,699)	\$ 5,848	\$(1,770)	\$(6,029)	\$(717)	\$(4,893)	YC/EAD-2, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,653	\$ 3,310	\$ 4,669	\$ 4,264	\$ 1,900	\$ 11,575	\$ 3,743	\$ 3,230	\$ 11,256	\$ 1,226	\$(1,713)	\$ 4,371	\$ 51,483	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,750	4,299	4,475	48,226	YC/EAD-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 740	\$(1,620)	\$ 1,287	\$ 663	\$(1,974)	\$ 6,631	\$ (560)	\$ (808)	\$ 7,537	\$(2,524)	\$(6,012)	\$(104)	\$ 3,257	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,214	13,690	7,678		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,214	13,690	7,678	7,574	7,574	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	14,952	10,684	7,626		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Stipulated Rate*
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	84	60	43	(1,810)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	13,775	7,738	7,617	5,764	Line 7 + Line 10

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Stranded Cost</b>	<b>Attachment/Source</b>
1	Part 1 - Rate Reduction Bonds	\$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,845</u>	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 2,020	Line 4 - Line 5

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919	YC/EAD-3, Page 3, Line 22
2	SCRC Part 2 Costs	(4,343)	(4,942)	(177)	(3,702)	(3,544)	5,080	(3,123)	(2,622)	5,336	(2,465)	(2,959)	5,520	(11,943)	YC/EAD-3, Page 5, Line 27
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	DE 22-039 (June 23, 2022), Attachment MBP-2, Page 2
4	Total SCRC Cost	\$ (10,414)	\$ 1,367	\$ 4,633	\$ 1,189	\$ 1,210	\$ 10,077	\$ 2,576	\$ 4,491	\$ 10,455	\$ 2,632	\$ 1,087	\$ 10,562	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	Company Actual
6	Total SCRC Under/(Over) Recovery	\$ (15,077)	\$ (1,384)	\$ 1,396	\$ (2,365)	\$ (2,492)	\$ 5,436	\$ (1,047)	\$ 2,662	\$ 8,283	\$ 313	\$ (1,614)	\$ 7,907	\$ 2,020	Line 4 - Line 5
7	Retail MWh Sales	625,151	634,405	558,330	607,528	629,002	772,785	775,168	592,485	568,723	596,577	671,637	661,505	7,693,295	Company Actual

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>242,658</u>	<u>202,784</u>	<u>278,936</u>	<u>3,397,025</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>135,757</u>	<u>100,562</u>	<u>128,128</u>	<u>1,629,638</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>147,301</u>	<u>115,549</u>	<u>122,454</u>	<u>1,611,478</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>118,071</u>	<u>86,617</u>	<u>76,250</u>	<u>1,147,755</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>951</u>	<u>1,008</u>	<u>56</u>	<u>9,062</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>644,738</u>	<u>506,520</u>	<u>605,825</u>	<u>7,794,958</u>
22	<b>Total RRB Charge Remittances</b>	<b>\$ 5,042</b>	<b>\$ 6,309</b>	<b>\$ 4,810</b>	<b>\$ 4,892</b>	<b>\$ 4,754</b>	<b>\$ 4,997</b>	<b>\$ 5,698</b>	<b>\$ 7,113</b>	<b>\$ 5,119</b>	<b>\$ 5,097</b>	<b>\$ 4,046</b>	<b>\$ 5,043</b>	<b>\$ 62,919</b>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20



Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-3  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022	Plus:	Less:	Less:	Less:	Less:	Plus:	Jan 31, 2023
	General & Excess Funds Account Balances		Securitization Remittances	RRB Principal Payments		RRB Interest Payments		Capital Replenishment
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (860)	\$ -	\$ 333	\$ 37,318

Notes:

- Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
	<b>Ongoing Costs</b>														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	Company Actual
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	Company Actual
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	Company Actual
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	Company Actual
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Company Actual
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	-	1	(10)	-	1	(2,977)	YC/EAD-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	Company Actual
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	Company Actual
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	<b>Burgess PPA (Part 2 portion)</b>														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ (1,071)	\$ 1,920	\$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ (39)	\$ 3,059	\$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ (42)	\$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 5,018	\$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ 80	\$ 7,560	\$ 70	\$ 40	\$ 8,035	\$ 25,866	Line 8 + Line 11 + Line 14
16	<b>Burgess PPA - Excess Energy (Ch. 340 portion)</b>														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 19 + Line 20
22	<b>Lempster PPA (Part 2)</b>														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 577	\$ 224	\$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (90)	\$ 18	\$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (53)	\$ 21	\$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 28	\$ 28	\$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (1)	\$ 18	\$ (3)	\$ (3)	\$ (4)	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 10.00	Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 44	\$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (26)	\$ 81	\$ (38)	\$ (56)	\$ 61	\$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	-	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	-	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,163)	\$ (1,302)	\$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ 1	\$ (10)	\$ -	\$ 1	\$ (2,842)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,222)	\$ 6,702	\$ (930)	\$ (1,180)	\$ 6,795	\$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1:	Number of Delivered Burgess REC's (Forecast)			47,822			131,295			132,082			88,801	400,000	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract
	Number of Delivered Burgess REC's (Adjustment)												88,801	-	Cap Less Forecast

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Dated: 12/15/2023  
Attachment YC/EAD-3  
Page 7 of 7

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023  
(\$ in 000's)**

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,754	4,997	5,698	7,113	5,119	5,097	4,046	5,043	62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		(4,282)	(4,868)	(103)	(3,626)	(3,455)	5,160	(3,054)	(2,558)	5,370	(2,453)	(2,945)	5,518	(11,296)	YC/EAD-3, Page 5, Lines 21 + Line 24
3	Total Part 1 + Part 2 SCRC Costs		759	1,442	4,707	1,266	1,299	10,158	2,644	4,555	10,489	2,644	1,102	10,561	51,623	
4	Net SCRC Revenue (Parts 1 and 2 only)		4,663	2,751	3,236	3,554	3,701	4,641	3,622	1,829	2,171	2,319	2,701	2,655	37,845	YC/EAD-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		(3,904)	(1,309)	1,471	(2,289)	(2,403)	5,517	(978)	2,726	8,318	324	(1,599)	7,905	13,779	
6	Beginning Monthly Balance		(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)		Prior Month Line 7
7	Ending Monthly Balance	(9,461)	(13,365)	(14,674)	(13,203)	(15,492)	(17,895)	(12,378)	(13,356)	(10,630)	(2,313)	(1,989)	(3,588)	4,317	4,317	Line 5 + Line 6
8	Average Monthly Balance		(11,413)	(14,020)	(13,939)	(14,348)	(16,693)	(15,136)	(12,867)	(11,993)	(6,472)	(2,151)	(2,788)	365		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(2,331)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,426)	(14,749)	(13,278)	(15,569)	(17,984)	(12,459)	(13,425)	(10,694)	(2,347)	(2,000)	(3,603)	4,319	1,987	Line 7 + Line 10

12 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

\*\* Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

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Dated: 12/15/2023  
Attachment YC/EAD-4  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,347	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (26,981)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 213	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	\$ (25,422)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 8
6	Forecasted RGGI Refund Rate - cents/kWh	(0.331)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>RGGI Refund</b>	<b>Balance</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>Estimate</b>	<b>12 Month</b>	
	<b>1/31/24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Total</b>	<b>Attachment/Source</b>
<b>Auction Results</b>															
1 RGGI Auction Number			63			64			65			66			
2 Allowances Sold (in 000's)		-	780	-	-	767	-	-	771	-	-	775	-	3,093	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 13.02	\$ -	\$ -	\$ 13.16	\$ -	\$ -	\$ 13.26	\$ -	\$ -	\$ 13.11	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 10,161	\$ -	\$ -	\$ 10,096	\$ -	\$ -	\$ 10,221	\$ -	\$ -	\$ 10,161	\$ -	\$ 40,639	Line 2 x Line 3
<b>RGGI Proceeds Allocation to Eversource</b>															
6 RGGI Auction Number			63			64			65			66			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (780)	\$ -	\$ -	\$ (767)	\$ -	\$ -	\$ (771)	\$ -	\$ -	\$ (775)	\$ (3,093)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (9,381)	\$ -	\$ -	\$ (9,329)	\$ -	\$ -	\$ (9,450)	\$ -	\$ -	\$ (9,386)	\$ (37,546)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (6,741)	\$ -	\$ -	\$ (6,704)	\$ -	\$ -	\$ (6,791)	\$ -	\$ -	\$ (6,745)	\$ (26,981)	Line 8 x 71.86% (1)
10 Total RGGI Refund Amount		\$ (2,137)	\$ (2,049)	\$ (1,867)	\$ (1,916)	\$ (2,107)	\$ (2,439)	\$ (2,374)	\$ (1,955)	\$ (1,989)	\$ (1,987)	\$ (2,267)	\$ (2,326)	\$ (25,413)	Company Forecast
11 Monthly (Over)/Under Recovery		\$ 2,137	\$ 2,049	\$ (4,874)	\$ 1,916	\$ 2,107	\$ (4,265)	\$ 2,374	\$ 1,955	\$ (4,803)	\$ 1,987	\$ 2,267	\$ (4,419)	\$ (1,569)	Line 9 - Line 10
12 Beginning Monthly Balance		\$ 1,224	\$ 3,361	\$ 5,410	\$ 537	\$ 2,452	\$ 4,559	\$ 294	\$ 2,669	\$ 4,624	\$ (179)	\$ 1,808	\$ 4,075		Prior Month Line 13
13 Ending Monthly Balance	\$ 1,224	\$ 3,361	\$ 5,410	\$ 537	\$ 2,452	\$ 4,559	\$ 294	\$ 2,669	\$ 4,624	\$ (179)	\$ 1,808	\$ 4,075	\$ (344)	(344)	Line 11 + Line 12
14 Average Monthly Balance		\$ 2,293	\$ 4,386	\$ 2,973	\$ 1,494	\$ 3,506	\$ 2,427	\$ 1,482	\$ 3,646	\$ 2,223	\$ 815	\$ 2,942	\$ 1,865		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	Prime Rate
16 Monthly Carrying Charge	\$ 123	\$ 16	\$ 31	\$ 21	\$ 11	\$ 25	\$ 17	\$ 10	\$ 26	\$ 16	\$ 6	\$ 21	\$ 13	335	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ 1,347												(9)	Line 13 + Line 16
18 RGGI auction results link:															<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).															
20 Eversource Share of RGGI Proceeds															71.86%

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-5  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Refund</b>	<b>Attachment/Source</b>
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/EAD-5, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (26,936)	YC/EAD-5, Page 2, Line 9
3	Estimated RGGI Refund (February 2023 to January 2024)	<u>\$ (27,712)</u>	YC/EAD-5, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ 776	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 233	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	<u>\$ 1,347</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>RGGI Refund</b>	<b>Balance 1/31/23</b>	<b>Actual Feb-23</b>	<b>Actual Mar-23</b>	<b>Actual Apr-23</b>	<b>Actual May-23</b>	<b>Actual Jun-23</b>	<b>Actual Jul-23</b>	<b>Actual Aug-23</b>	<b>Actual Sep-23</b>	<b>Actual Oct-23</b>	<b>Estimate Nov-23</b>	<b>Estimate Dec-23</b>	<b>Estimate Jan-24</b>	<b>12 Month Total</b>	<b>Attachment/Source</b>
<u>Auction Results</u>															
1 RGGI Auction Number			59			60			61				62		
2 Allowances Sold (in 000's)		-	831	-	-	754	-	-	754	-	-	781	-	3,121	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 12.50	\$ -	\$ -	\$ 12.73	\$ -	\$ -	\$ 13.85	\$ -	\$ -	\$ 13.02	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 10,386	\$ -	\$ -	\$ 9,604	\$ -	\$ -	\$ 10,449	\$ -	\$ -	\$ 10,164	\$ -	\$ 40,604	Line 2 x Line 3
<u>RGGI Proceeds Allocation to Eversource</u>															
5 RGGI Auction Number				59			60			61			62		
6 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (831)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (781)	\$ (3,121)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (9,556)	\$ -	\$ -	\$ (8,849)	\$ -	\$ -	\$ (9,694)	\$ -	\$ -	\$ (9,384)	\$ (37,483)	- Line 4 - Line 7
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (6,867)	\$ -	\$ -	\$ (6,359)	\$ -	\$ -	\$ (6,967)	\$ -	\$ -	\$ (6,743)	\$ (26,936)	Line 8 x 71.86% (1)
10 Total RGGI Refund Amount		\$ (2,220)	\$ (2,263)	\$ (1,992)	\$ (2,080)	\$ (2,247)	\$ (2,786)	\$ (2,484)	\$ (2,296)	\$ (2,126)	\$ (2,162)	\$ (2,478)	\$ (2,579)	\$ (27,712)	Company Actual/Forecast
11 Monthly (Over)/Under Recovery		\$ 2,220	\$ 2,263	\$ (4,875)	\$ 2,080	\$ 2,247	\$ (3,574)	\$ 2,484	\$ 2,296	\$ (4,841)	\$ 2,162	\$ 2,478	\$ (4,164)	\$ 776	Line 9 - Line 10
12 Beginning Monthly Balance		\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,910	\$ 5,388		Prior Month Line 13
13 Ending Monthly Balance	\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,910	\$ 5,388	\$ 1,224	1,224	Line 11 + Line 12
14 Average Monthly Balance		\$ 1,558	\$ 3,800	\$ 2,494	\$ 1,096	\$ 3,260	\$ 2,596	\$ 2,051	\$ 4,441	\$ 3,169	\$ 1,829	\$ 4,149	\$ 3,306		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16 Monthly Carrying Charge	\$ (111)	\$ 10	\$ 25	\$ 17	\$ 8	\$ 22	\$ 18	\$ 15	\$ 31	\$ 22	\$ 13	\$ 29	\$ 23	123	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge	\$ 337													1,347	Line 13 + Line 16
18 RGGI auction results link:															<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).															
20 Eversource Share of RGGI Proceeds															71.86%



Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-6  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	YC/EAD-6, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	YC/EAD-6, Page 2, Line 9
3	Estimated RGGI Refund (February 2022 to January 2023)	<u>\$ (33,505)</u>	YC/EAD-6, Page 2, Line 10
4	Estimated RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,685	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 337</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 RGGI REFUND RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

<b>RGGI Refund</b>	<b>Balance**</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>12 Month</b>	<b>Attachment/Source</b>	
	<b>1/31/22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Total</b>		
<b>Auction Results</b>																
1 RGGI Auction Number			55			56			57			58				
2 Allowances Sold (in 000's)		-	862	-	-	784	-	-	784	-	-	784	-	3,213	Actual per RGGI Auction Nos. 55 to 58	
3 Clearing Price		\$ -	\$ 13.50	\$ -	\$ -	\$ 13.90	\$ -	\$ -	\$ 13.45	\$ -	\$ -	\$ 12.99	\$ -		Actual per RGGI Auction Nos. 55 to 58	
4 Total RGGI Proceeds		\$ -	\$ 11,640	\$ -	\$ -	\$ 10,891	\$ -	\$ -	\$ 10,538	\$ -	\$ -	\$ 10,178	\$ -	\$ 43,247	Line 2 x Line 3	
<b>RGGI Proceeds Allocation to Eversource</b>																
5 RGGI Auction Number			55			56			57			58				
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (862)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (784)	\$ (3,213)	- Line 2	
8 All Utilities (Remaining)		\$ -	\$ -	\$ (10,777)	\$ -	\$ -	\$ (10,107)	\$ -	\$ -	\$ (9,755)	\$ -	\$ -	\$ (9,394)	\$ (40,034)	- Line 4 - Line 7	
9 Eversource Non-Core Program Share <sup>1</sup>		\$ -	\$ -	\$ (7,841)	\$ -	\$ -	\$ (7,248)	\$ -	\$ -	\$ (6,995)	\$ -	\$ -	\$ (6,737)	\$ (28,820)	Line 8 x 71.71% (1)	
10 Total RGGI Refund Amount		\$ (2,094)	\$ (2,125)	\$ (1,870)	\$ (2,035)	\$ (2,107)	\$ (2,589)	\$ (4,147)	\$ (3,170)	\$ (3,043)	\$ (3,192)	\$ (3,593)	\$ (3,539)	\$ (33,505)	Company Actual	
11 Monthly (Over)/Under Recovery		\$ 2,094	\$ 2,125	\$ (5,970)	\$ 2,035	\$ 2,107	\$ (4,659)	\$ 4,147	\$ 3,170	\$ (3,952)	\$ 3,192	\$ 3,593	\$ (3,198)	\$ 4,685	Line 9 - Line 10	
12 Beginning Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (17)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 52	\$ 3,645		Prior Month Line 13	
13 Ending Monthly Balance		\$ (4,237)	\$ (2,142)	\$ (17)	\$ (5,987)	\$ (3,952)	\$ (1,845)	\$ (6,504)	\$ (2,357)	\$ 813	\$ (3,140)	\$ 52	\$ 3,645	\$ 448	Line 11 + Line 12	
14 Average Monthly Balance		\$ (3,190)	\$ (1,080)	\$ (3,002)	\$ (4,970)	\$ (2,899)	\$ (4,175)	\$ (4,431)	\$ (772)	\$ (1,163)	\$ (1,544)	\$ 1,849	\$ 2,047		(Line 12 + Line 13) / 2	
15 Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate	
16 Monthly Carrying Charge		\$ (32)	\$ (9)	\$ (3)	\$ (9)	\$ (16)	\$ (11)	\$ (17)	\$ (20)	\$ (4)	\$ (6)	\$ (9)	\$ 11	\$ 13	\$ (111)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (4,268)												\$ 337	Line 13 + Line 16	

18 RGGI auction results link:

<https://www.rggi.org/auctions/auction-results>

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).

20 Eversource Share of RGGI Proceeds 71.71%

\*\* Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-7  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 24,380	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ 11,564	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 872	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	<u>\$ 36,815</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Forecasted Ch. 340 Adder Rate - cents/kWh	0.480	(Line 4 / Line 5) * 100

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-7  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues	\$ 3,098	\$ 2,972	\$ 2,708	\$ 2,778	\$ 3,055	\$ 3,537	\$ 3,443	\$ 2,835	\$ 2,884	\$ 2,881	\$ 3,287	\$ 3,373	\$ 3,373	\$ 36,852	Company Forecast
2	Burgess CRF Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,152)	1,141	1,457	2,486	2,059	1,416	1,880	2,155	1,668	1,423	(800)	(2,170)	\$ 11,564	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ (2,170)	\$ 11,564	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ (4,251)	\$ (1,831)	\$ (1,251)	\$ (292)	\$ (996)	\$ (2,121)	\$ (1,563)	\$ (680)	\$ (1,216)	\$ (1,458)	\$ (4,087)	\$ (5,543)			Line 4 - Line 1
6	Beginning Monthly Balance	\$ 23,891	\$ 19,640	\$ 17,809	\$ 16,558	\$ 16,266	\$ 15,270	\$ 13,149	\$ 11,585	\$ 10,906	\$ 9,690	\$ 8,232	\$ 4,145			Prior Month Line 7
7	Ending Monthly Balance	\$ 23,891	\$ 19,640	\$ 17,809	\$ 16,558	\$ 16,266	\$ 15,270	\$ 13,149	\$ 11,585	\$ 10,906	\$ 9,690	\$ 8,232	\$ 4,145	\$ (1,397)	\$ (1,397)	Line 5 + Line 6
8	Average Monthly Balance	\$ 21,766	\$ 18,725	\$ 17,183	\$ 16,412	\$ 15,768	\$ 14,209	\$ 12,367	\$ 11,246	\$ 10,298	\$ 8,961	\$ 6,189	\$ 1,374			(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 489	\$ 123	\$ 106	\$ 97	\$ 93	\$ 89	\$ 80	\$ 70	\$ 63	\$ 58	\$ 51	\$ 35	\$ 8	\$ 1,360	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 24,380													\$ (37)	Line 7 + Line 10

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-8  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2023 to January 2024)	\$ 18,637	YC/EAD-8, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2023 to January 2024)	<u>(9,875)</u>	YC/EAD-8, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 28,512	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 780	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	<u>\$ 24,380</u>	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (770)	\$ (883)	\$ (919)	\$ (9,875)	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	2,145	(173)	(1,836)	18,637	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 2,145	\$ (173)	\$ (1,836)	\$ 18,637	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,916	\$ 710	\$ (917)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 24,097	\$ 24,808		Prior Month Line 7
7	Ending Monthly Balance	\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 24,097	\$ 24,808	\$ 23,891	\$ 23,891	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,640	\$ 24,453	\$ 24,350		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 128	\$ 138	\$ 137	\$ 489	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (4,912)													\$ 24,380	Line 7 + Line 10

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-9  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
(\$ in 000's)

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340</b>	<b>Attachment/Source</b>
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Estimated Ch. 340 Costs (February 2022 to January 2023)	\$ 2,821	YC/EAD-9, Page 2, Line 4
3	Estimated Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	YC/EAD-9, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,194	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,912)</u>	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)	\$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (3,022)	\$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge		\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (16)	\$ (22)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge		\$ (9,687)												\$ (4,912)	Line 7 + Line 10

\*\* Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)



Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-10  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,881	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	\$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	\$ 71	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	<u>\$ 4,998</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Forecasted Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-10  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 420	\$ 402	\$ 367	\$ 376	\$ 414	\$ 479	\$ 466	\$ 384	\$ 391	\$ 390	\$ 445	\$ 457	\$ 4,990	Company Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (166)	\$ (149)	\$ (113)	\$ (122)	\$ (160)	\$ (225)	\$ (212)	\$ (130)	\$ (137)	\$ (136)	\$ (191)	\$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ 462	\$ 296	\$ 148	\$ 35	\$ (87)	\$ (247)	\$ (472)	\$ (685)	\$ (815)	\$ (952)	\$ (1,088)	\$ (1,279)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ 462	\$ 296	\$ 148	\$ 35	\$ (87)	\$ (247)	\$ (472)	\$ (685)	\$ (815)	\$ (952)	\$ (1,088)	\$ (1,279)	\$ (1,482)	\$ (1,482)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ 379	\$ 222	\$ 91	\$ (26)	\$ (167)	\$ (360)	\$ (579)	\$ (750)	\$ (883)	\$ (1,020)	\$ (1,184)	\$ (1,381)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 2,919	\$ 2,665	\$ 2,411	\$ 2,158	\$ 1,904	\$ 1,650	\$ 1,396	\$ 1,142	\$ 888	\$ 635	\$ 381	\$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,419	\$ 19	\$ 16	\$ 14	\$ 12	\$ 10	\$ 7	\$ 5	\$ 2	\$ 0	\$ (2)	\$ (5)	\$ (7)	\$ 1,490	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 1,881													\$ 8	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-11  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/EAD-11, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/EAD-11, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,521	YC/EAD-11, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,234	Line 2 - Line 3
5	Estimated Return (February 2023 to January 2024)	\$ 318	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,881	Line 1 + Line 4 + Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 282	\$ 288	\$ 253	\$ 264	\$ 285	\$ 354	\$ 316	\$ 292	\$ 270	\$ 275	\$ 315	\$ 328	\$ 3,521	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ 1,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 1,963	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (28)	\$ (34)	\$ 1	\$ 1,699	\$ (32)	\$ (100)	\$ (62)	\$ (38)	\$ (16)	\$ (21)	\$ (61)	\$ (74)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 597	\$ 536		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 597	\$ 536	\$ 462	\$ 462	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (786)	\$ (817)	\$ (833)	\$ 16	\$ 850	\$ 784	\$ 703	\$ 653	\$ 626	\$ 608	\$ 567	\$ 499		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5643%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,101	\$ 27	\$ 26	\$ 25	\$ 29	\$ 32	\$ 30	\$ 28	\$ 27	\$ 26	\$ 24	\$ 23	\$ 21	\$ 1,419	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 329													\$ 1,881	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-12  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation</b>	<b>Attachment/Source</b>
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	YC/EAD-12, Page 2, Line 14
2	Estimated Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	YC/EAD-12, Page 2, Line 4
3	Estimated Environmental Remediation Revenues (February 2022 to January 2023)	3,540	YC/EAD-12, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (118)	Line 2 - Line 3
5	Estimated Return (February 2022 to January 2023)	\$ 439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	Line 1 + Line 4 + Line 5

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Dated: 12/15/2023  
Attachment YC/EAD-12  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance**	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month	Attachment/Source
		1/31/22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total	
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 322	\$ 318	\$ 3,540	Company Actual
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376	Company Actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (69)	\$ (64)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)	\$ (772)	\$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (674)	\$ (740)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	\$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

\*\* Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

Docket No. DE 23-091  
Dated: 12/15/2023  
Attachment YC/EAD-13  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering</b>	<b>Attachment/Source</b>
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,160	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 24,691	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 974	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	\$ 53,825	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Forecasted Net Metering Adder Rate - cents/kWh	0.701	(Line 4 / Line 5) * 100

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Dated: 12/15/2023  
Attachment YC/EAD-13  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025**  
**(\$ in 000's)**

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,525	\$ 4,340	\$ 3,955	\$ 4,057	\$ 4,462	\$ 5,166	\$ 5,029	\$ 4,140	\$ 4,211	\$ 4,208	\$ 4,800	\$ 4,926	\$ 53,820	Company Forecast
2	Net Metering Expense		\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 2,365	\$ 28,383	Company Forecast
3	Net Metering Market Revenues		\$ 501	\$ 354	\$ 264	\$ 211	\$ 180	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,692	Company Forecast
4	Total Net Metering Costs		\$ 1,865	\$ 2,011	\$ 2,102	\$ 2,154	\$ 2,185	\$ 2,171	\$ 2,222	\$ 2,259	\$ 2,224	\$ 2,055	\$ 1,765	\$ 1,677	\$ 24,691	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (2,660)	\$ (2,329)	\$ (1,853)	\$ (1,903)	\$ (2,277)	\$ (2,995)	\$ (2,807)	\$ (1,881)	\$ (1,987)	\$ (2,153)	\$ (3,035)	\$ (3,249)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 25,442	\$ 22,782	\$ 20,452	\$ 18,599	\$ 16,696	\$ 14,419	\$ 11,425	\$ 8,618	\$ 6,737	\$ 4,750	\$ 2,597	\$ (438)		Prior Month Line 7
7	Ending Monthly Balance	\$ 25,442	\$ 22,782	\$ 20,452	\$ 18,599	\$ 16,696	\$ 14,419	\$ 11,425	\$ 8,618	\$ 6,737	\$ 4,750	\$ 2,597	\$ (438)	\$ (3,687)	\$ (3,687)	Line 5 + Line 6
8	Average Monthly Balance		\$ 24,112	\$ 21,617	\$ 19,526	\$ 17,648	\$ 15,558	\$ 12,922	\$ 10,022	\$ 7,678	\$ 5,744	\$ 3,674	\$ 1,080	\$ (2,063)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,718	\$ 171	\$ 153	\$ 138	\$ 125	\$ 110	\$ 92	\$ 71	\$ 54	\$ 41	\$ 26	\$ 8	\$ (15)	\$ 3,692	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,160													\$ 5	Line 7 + Line 10



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Dated: 12/15/2023  
Attachment YC/EAD-14  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering</b>	<b>Attachment/Source</b>
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/EAD-14, Page 2, Line 11
2	Estimated Net Metering Costs (February 2023 to January 2024)	\$ 41,716	YC/EAD-14, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2023 to January 2024)	<u>31,693</u>	YC/EAD-14, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 10,023	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,098	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	<u>\$ 28,160</u>	Line 1 + Line 4 + Line 5

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Dated: 12/15/2023  
Attachment YC/EAD-14  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,472	\$ 2,834	\$ 2,950	\$ 31,693	Company Actual/Forecast
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,365	\$ 2,365	\$ 2,365	\$ 45,697	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 209	\$ 511	\$ 635	\$ 3,982	Company Actual/Forecast
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 2,156	\$ 1,854	\$ 1,730	\$ 41,716	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (316)	\$ (980)	\$ (1,220)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,641	\$ 26,662		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,641	\$ 26,662	\$ 25,442	\$ 25,442	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,799	\$ 27,152	\$ 26,052		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 197	\$ 192	\$ 185	\$ 2,718	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 28,160	Line 7 + Line 10

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Dated: 12/15/2023  
Attachment YC/EAD-15  
Page 1 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	YC/EAD-15, Page 2, Line 11
2	Estimated Net Metering Costs (February 2022 to January 2023)	\$ 27,890	YC/EAD-15, Page 2, Line 4
3	Estimated Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery (February 2022 to January 2023)	<u>\$ 14,790</u>	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 16,040</u>	Line 1 + Line 4 + Line 5

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Dated: 12/15/2023  
Attachment YC/EAD-15  
Page 2 of 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,498	\$ 1,475	\$ 13,099	Company Actual
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,357	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 4,463	\$ 5,471	\$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	\$ 5,372	Company Actual
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,809	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,630	\$ 2,865	\$ 3,033	\$ 3,328	\$ 4,852	\$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,098	\$ 763	\$ 499	\$ 534	\$ 1,309	\$ 1,596	\$ 1,703	\$ 1,830	\$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043	\$ 15,420	\$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,259	\$ 4,190	\$ 4,821	\$ 5,337	\$ 6,259	\$ 7,712	\$ 9,361	\$ 11,128	\$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 19	\$ 24	\$ 30	\$ 40	\$ 54	\$ 67	\$ 86	\$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 16,040	Line 7 + Line 10

\*\* Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Reference
	<b>Ongoing Costs</b>														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	236	575	724	2,604	YC/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	242	587	724	3,571	YC/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(6)	(12)	-	(967)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	18	18	8	136	YC/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	19	19	8	233	YC/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(0)	(0)	-	(97)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	(2)	(2)	(2)	(22)	YC/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	220	113	93	85	127	164	142	120	81	253	591	730	2,718	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	260	606	731	3,804	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(8)	(15)	(2)	(1,086)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	277	(3,605)	1,546	19,764	YC/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	124	0	47	988	YC/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(1,136)	(1,376)	(1,549)	(13,069)	YC/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(232)	(238)	(30)	(1,773)	YC/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	4	4	4	52	YC/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(516)	(517)	(517)	(517)	(6,207)	YC/EAD-2, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	YC/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	YC/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$(2,185)</u>	<u>\$(2,155)</u>	<u>\$ 1,083</u>	<u>\$(1,110)</u>	<u>\$(1,583)</u>	<u>\$ 7,181</u>	<u>\$(1,742)</u>	<u>\$(1,697)</u>	<u>\$ 5,850</u>	<u>\$(1,767)</u>	<u>\$(6,027)</u>	<u>\$ (715)</u>	<u>\$ (4,866)</u>	Sum of Line 11 to Line 20
	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	84	60	43	520	YC/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 82</u>	<u>\$ 58</u>	<u>\$ 41</u>	<u>\$ 494</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$(2,162)</u>	<u>\$(2,135)</u>	<u>\$ 1,103</u>	<u>\$(1,084)</u>	<u>\$(1,561)</u>	<u>\$ 7,216</u>	<u>\$(1,690)</u>	<u>\$(1,649)</u>	<u>\$ 5,918</u>	<u>\$(1,685)</u>	<u>\$(5,969)</u>	<u>\$(674)</u>	<u>\$ (4,372)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING  
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024  
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-23	Estimate Mar-23	Estimate Apr-23	Estimate May-23	Estimate Jun-23	Estimate Jul-23	Estimate Aug-23	Estimate Sep-23	Estimate Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Docket/Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 4
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 5
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 13
14	Energy Service Class 1 REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 16
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 17
18	NEIL credit	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 20
21	<b>Total Part 2 Costs</b>	<b>\$(2,720)</b>	<b>\$(3,582)</b>	<b>\$ 227</b>	<b>\$(2,339)</b>	<b>\$(2,365)</b>	<b>\$ 4,909</b>	<b>\$(2,500)</b>	<b>\$(2,194)</b>	<b>\$ 4,586</b>	<b>\$(2,337)</b>	<b>\$(2,445)</b>	<b>\$ 3,740</b>	<b>\$(7,021)</b>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 24
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 25
26	<b>Total Part 2 Return</b>	<b>\$ 0</b>	<b>\$(9)</b>	<b>\$(14)</b>	<b>\$(15)</b>	<b>\$(26)</b>	<b>\$(19)</b>	<b>\$(10)</b>	<b>\$(16)</b>	<b>\$(4)</b>	<b>\$ 5</b>	<b>\$(6)</b>	<b>\$(1)</b>	<b>\$(115)</b>	Line 22 + Line 23
27	<b>Total Part 2 Ongoing Costs and Return</b>	<b>\$(2,720)</b>	<b>\$(3,591)</b>	<b>\$ 213</b>	<b>\$(2,354)</b>	<b>\$(2,391)</b>	<b>\$ 4,890</b>	<b>\$(2,510)</b>	<b>\$(2,210)</b>	<b>\$ 4,582</b>	<b>\$(2,332)</b>	<b>\$(2,451)</b>	<b>\$ 3,738</b>	<b>\$(7,136)</b>	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Estimate Nov-23	Estimate Dec-23	Estimate Jan-24	12 Month Total	Attachment/Reference
	<b>Ongoing Costs</b>														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(1,063)	(744)	(451)	(310)	(191)	(122)	(115)	(53)	(130)	(336)	(515)	(586)	(4,615)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(930)	(620)	(307)	(327)	(163)	15	(26)	89	(60)	(344)	(526)	(586)	(3,786)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(133)	(123)	(144)	18	(28)	(136)	(89)	(142)	(70)	8	11	-	(829)	Line 2 - Line 3
5	IPP Cost - Capacity	(13)	(13)	(13)	(13)	(8)	(8)	(9)	(9)	(11)	-	-	(7)	(102)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(1)	(1)	(1)	(1)	11	(4)	6	(4)	(8)	-	-	(7)	(11)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(11)	(19)	(4)	(14)	(4)	(3)	-	-	-	(91)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	9	32	27	16	30	38	57	34	26	30	30	30	360	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(1,067)	(724)	(437)	(306)	(169)	(92)	(67)	(27)	(114)	(306)	(485)	(564)	(4,357)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(931)	(621)	(308)	(328)	(152)	11	(20)	85	(68)	(344)	(526)	(594)	(3,797)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(135)	(103)	(129)	22	(17)	(102)	(46)	(112)	(46)	38	41	30	(560)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(163)	(97)	221	1,539	(188)	1,277	(133)	(241)	334	(35)	(3,927)	(5,016)	(6,429)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	136	166	117	126	9	2	87	64	53	162	-	47	970	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	148	130	48	236	394	543	308	185	305	22	46	21	2,386	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	177	228	214	(1,085)	164	152	145	199	209	(15)	(140)	67	315	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(0)	(5)	(7)	(2)	5	2	(1)	4	11	1	1	1	10	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	372	402	391	392	415	399	399	399	398	396	396	396	4,756	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	707	-	-	-	-	-	-	-	-	-	-	707	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	0	0	0	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	535	1,427	856	1,229	783	2,272	759	497	1,264	570	(3,582)	(4,454)	2,155	Sum of Line 11 to Line 20
	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	23	30	34	41	48	54	61	64	72	77	64	42	609	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ 23	\$ 30	\$ 34	\$ 41	\$ 48	\$ 54	\$ 61	\$ 64	\$ 72	\$ 77	\$ 64	\$ 42	\$ 609	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ 558	\$ 1,456	\$ 890	\$ 1,270	\$ 831	\$ 2,326	\$ 820	\$ 560	\$ 1,336	\$ 646	\$ (3,517)	\$ (4,412)	\$ 2,764	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	<b>Ongoing Costs</b>														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
	<b>Ongoing Costs - Return</b>														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Docket/Attachment/Reference	
		Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23		Total
<b>Ongoing Costs</b>															
<b>Non-Wood IPP Ongoing costs:</b>															
1	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
2	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	<b>Total Part 2 Costs</b>	<b>\$ (2,611)</b>	<b>\$ (3,206)</b>	<b>\$ 198</b>	<b>\$ (2,226)</b>	<b>\$ (2,297)</b>	<b>\$ 4,662</b>	<b>\$ (2,546)</b>	<b>\$ (2,263)</b>	<b>\$ 4,276</b>	<b>\$ (2,423)</b>	<b>\$ (2,692)</b>	<b>\$ 3,539</b>	<b>\$ (7,591)</b>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	<b>Total Part 2 Return</b>	<b>\$ (45)</b>	<b>\$ (54)</b>	<b>\$ (53)</b>	<b>\$ (50)</b>	<b>\$ (56)</b>	<b>\$ (45)</b>	<b>\$ (33)</b>	<b>\$ (34)</b>	<b>\$ (19)</b>	<b>\$ (7)</b>	<b>\$ (14)</b>	<b>\$ (5)</b>	<b>\$ (415)</b>	Line 24 + Line 25
27	<b>Total Part 2 Ongoing Costs and Return</b>	<b>\$ (2,656)</b>	<b>\$ (3,260)</b>	<b>\$ 145</b>	<b>\$ (2,275)</b>	<b>\$ (2,354)</b>	<b>\$ 4,616</b>	<b>\$ (2,579)</b>	<b>\$ (2,297)</b>	<b>\$ 4,257</b>	<b>\$ (2,430)</b>	<b>\$ (2,707)</b>	<b>\$ 3,533</b>	<b>\$ (8,006)</b>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**  
**RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023**  
**(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
<b>Ongoing Costs</b>															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	(569)	106	91	124	44	(172)	(215)	(396)	(2,393)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	30	86	72	126	37	(28)	212	(171)	(953)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	(600)	20	19	(2)	8	(143)	(427)	(225)	(1,440)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	(118)	(25)	(25)	(28)	(34)	(71)	(45)	(32)	(454)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	4	(35)	(4)	(4)	(14)	(10)	(10)	(2)	(132)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	(122)	11	(21)	(24)	(20)	(61)	(34)	(30)	(322)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	(709)	75	50	75	(24)	(262)	(260)	(422)	(3,158)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	35	51	69	122	23	(39)	201	(173)	(1,085)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	(743)	24	(18)	(48)	(47)	(224)	(461)	(249)	(2,074)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	(37)	595	(4)	11	1,045	2	(39)	1,950	3,197	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	(93)	13	(32)	(75)	(48)	(9)	(14)	72	(220)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	(58)	13	(291)	(205)	86	150	190	(88)	(970)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	48	170	153	198	230	229	245	201	(439)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	11	4	0	(4)	(2)	1	1	2	1	1	2	(210)	(194)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(304)	(247)	(292)	(290)	(292)	(286)	(292)	(289)	94	(3,171)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	116	116	116	116	211	508	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	<u>(1,670)</u>	<u>(1,659)</u>	<u>(299)</u>	<u>(1,398)</u>	<u>(1,156)</u>	<u>501</u>	<u>(505)</u>	<u>(293)</u>	<u>1,096</u>	<u>(28)</u>	<u>(250)</u>	<u>1,982</u>	<u>(3,679)</u>	Sum of Line 11 to Line 20
<b>Ongoing Costs - Return</b>															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(18)	(24)	(24)	(29)	(35)	(38)	(38)	(32)	(18)	(7)	(3)	5	(260)	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	<u>\$ (18)</u>	<u>\$ (23)</u>	<u>\$ (24)</u>	<u>\$ (29)</u>	<u>\$ (35)</u>	<u>\$ (37)</u>	<u>\$ (38)</u>	<u>\$ (32)</u>	<u>\$ (18)</u>	<u>\$ (7)</u>	<u>\$ (2)</u>	<u>\$ 5</u>	<u>\$ (258)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$(1,687)</u>	<u>\$(1,682)</u>	<u>\$(323)</u>	<u>\$(1,427)</u>	<u>\$(1,191)</u>	<u>\$ 463</u>	<u>\$(544)</u>	<u>\$(325)</u>	<u>\$1,078</u>	<u>\$ (35)</u>	<u>\$(253)</u>	<u>\$1,987</u>	<u>\$(3,937)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024**

Rate	Blocks	(A) Current Rates Effective 10/1/2023	(B) Proposed Rates Effective 2/1/2024
R	All KWH	\$ 0.00694	\$ 0.01302
Rate R - UWH	All KWH	\$ 0.00694	\$ 0.01302
Rate R - CWH	All KWH	\$ 0.00300	\$ 0.00693
Rate R LCS	Radio-controlled option	\$ 0.00300	\$ 0.00693
	8-hour option	\$ 0.00300	\$ 0.00693
	10 or 11-hour option	\$ 0.00300	\$ 0.00693
R-OTOD/R-OTOD-2	All KWH	\$ 0.00563	\$ 0.01099
G	Load charge (over 5 KW)	\$ 0.73	\$ 1.11
	All KWH	\$ 0.00544	\$ 0.01042
Rate G - UWH	All KWH	\$ 0.00746	\$ 0.01348
Rate G - CWH	All KWH	\$ 0.00333	\$ 0.00722
Space Heating	All KWH	\$ 0.00992	\$ 0.01721
G-OTOD	Load charge	\$ 0.37	\$ 0.56
	All KWH	\$ 0.00333	\$ 0.00722
Rate G LCS	Radio-controlled option	\$ 0.00333	\$ 0.00722
	8-hour option	\$ 0.00333	\$ 0.00722
	10 or 11-hour option	\$ 0.00333	\$ 0.00722
GV	Demand charge	\$ 0.65	\$ 1.08
	All KWH	\$ 0.00408	\$ 0.00951
EV-2	All KWH	\$ 0.01312	\$ 0.02456
GV Backup	Demand charge	\$ 0.32	\$ 0.53
LG	Demand charge	\$ 0.40	\$ 0.97
	On-peak KWH	\$ 0.00157	\$ 0.00928
	Off-peak KWH	\$ 0.00046	\$ 0.00659
LG Backup	Demand charge	\$ 0.20	\$ 0.49
OL, EOL, EOL-2	All KWH	\$ 0.01000	\$ 0.01443

Detail for SCRC Rates for Effect February 1, 2024

Rate	Blocks	(A) Rate Adjustment Factor	(B) (C) (D) SCRC Rates Effective 10/01/2023			(E) = (A) x (B) (F) (G) SCRC Rates Effective 02/01/2024		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.54623	\$ 0.01056	\$ (0.00362)	\$ 0.00694	\$ 0.01633	\$ (0.00331)	\$ 0.01302
R - Uncontrolled Water Heating	All KWH	1.54623	0.01056	(0.00362)	0.00694	0.01633	(0.00331)	0.01302
R - Controlled Water Heating	All KWH	1.54623	0.00662	(0.00362)	0.00300	0.01024	(0.00331)	0.00693
R - LCS	Radio-controlled option	1.54623	0.00662	(0.00362)	0.00300	0.01024	(0.00331)	0.00693
	8-hour option	1.54623	0.00662	(0.00362)	0.00300	0.01024	(0.00331)	0.00693
	10 or 11-hour option	1.54623	0.00662	(0.00362)	0.00300	0.01024	(0.00331)	0.00693
Residential Rate R-OTOD/ROTOD-2	All KWH	1.54623	0.00925	(0.00362)	0.00563	0.01430	(0.00331)	0.01099
General Service Rate G	Load charge (over 5 KW)	1.51549	0.73	-	0.73	1.11	-	1.11
	All KWH	1.51549	0.00906	(0.00362)	0.00544	0.01373	(0.00331)	0.01042
G - Uncontrolled Water Heating	All KWH	1.51549	0.01108	(0.00362)	0.00746	0.01679	(0.00331)	0.01348
G - Controlled Water Heating	All KWH	1.51549	0.00695	(0.00362)	0.00333	0.01053	(0.00331)	0.00722
G - LCS	Radio-controlled option	1.51549	0.00695	(0.00362)	0.00333	0.01053	(0.00331)	0.00722
	8-hour option	1.51549	0.00695	(0.00362)	0.00333	0.01053	(0.00331)	0.00722
	10 or 11-hour option	1.51549	0.00695	(0.00362)	0.00333	0.01053	(0.00331)	0.00722
G - Space Heating	All KWH	1.51549	0.01354	(0.00362)	0.00992	0.02052	(0.00331)	0.01721
General Service Rate G-OTOD	Load charge	1.51549	0.37	-	0.37	0.56	-	0.56
	All KWH	1.51549	0.00695	(0.00362)	0.00333	0.01053	(0.00331)	0.00722
Primary General Service Rate GV	Demand charge	1.66489	0.65	-	0.65	1.08	-	1.08
	All KWH	1.66489	0.00770	(0.00362)	0.00408	0.01282	(0.00331)	0.00951
GV - Backup Service Rate B	Demand charge	1.66489	0.32	-	0.32	0.53	-	0.53
	All KWH	1.66489	(Energy charges in the Standard Rate for Delivery Service)					
Electric Vehicle Rate EV-2	All KWH	1.66489	0.01674	(0.00362)	0.01312	0.02787	(0.00331)	0.02456
Large General Service Rate LG	Demand charge	2.42576	0.40	-	0.40	0.97	-	0.97
	On-peak KWH	2.42576	0.00519	(0.00362)	0.00157	0.01259	(0.00331)	0.00928
	Off-peak KWH	2.42576	0.00408	(0.00362)	0.00046	0.00990	(0.00331)	0.00659
LG - Backup Service Rate B	Demand charge	2.42576	0.20	-	0.20	0.49	-	0.49
	All KWH	2.42576	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.30258	0.01362	(0.00362)	0.01000	0.01774	(0.00331)	0.01443

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**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	10/1/2023	10/1/2023	2/1/2024	2/1/2024	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01049	\$ (0.00362)	\$ 0.01622	\$ (0.00331)	1.54623
General Service	0.01065	(0.00362)	0.01614	(0.00331)	1.51549
Primary General Service	0.00937	(0.00362)	0.01560	(0.00331)	1.66489
Large General Service	0.00559	(0.00362)	0.01356	(0.00331)	2.42576
Outdoor Lighting Service	0.01355	(0.00362)	0.01765	(0.00331)	1.30258

**Comparison of Rates Effective October 1, 2023 and Proposed Rates for Effect February 1, 2024  
for Residential Service Rate R**

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
October 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.22820
February 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01302	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.23428

**Calculation of 550 kWh monthly bill, by rate component:**

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	3.82	7.16	3.34	87.4%	2.4%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.13	\$ 73.47	\$ 3.34	4.8%	2.4%
Energy Service	69.20	69.20	-	0.0%	0.0%
<b>Total</b>	<b>\$ 139.33</b>	<b>\$ 142.67</b>	<b>\$ 3.34</b>	<b>2.4%</b>	<b>2.4%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.16	7.81	3.65	87.7%	2.4%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.23	\$ 78.88	\$ 3.65	4.9%	2.4%
Energy Service	75.49	75.49	-	0.0%	0.0%
<b>Total</b>	<b>\$ 150.72</b>	<b>\$ 154.37</b>	<b>\$ 3.65</b>	<b>2.4%</b>	<b>2.4%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	10/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.51	8.46	3.95	87.6%	2.4%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.36	\$ 84.31	\$ 3.95	4.9%	2.4%
Energy Service	81.78	81.78	-	0.0%	0.0%
<b>Total</b>	<b>\$ 162.14</b>	<b>\$ 166.09</b>	<b>\$ 3.95</b>	<b>2.4%</b>	<b>2.4%</b>

**Comparison of Rates Effective February 1, 2023 and Proposed Rates for Effect February 1, 2024  
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2023	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 0.29636
February 1, 2024 (Proposed)	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01302	\$ 0.00905	\$ -	\$ 0.12582	\$ 0.23428

**Calculation of 550 kWh monthly bill, by rate component:**

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	7.16	3.34	87.4%	1.9%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 73.47	\$ 7.87	12.0%	4.5%
Energy Service	111.22	69.20	(42.02)	-37.8%	-23.8%
Total	\$ 176.82	\$ 142.67	\$ (34.15)	-19.3%	-19.3%

**Calculation of 600 kWh monthly bill, by rate component:**

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	7.81	3.65	87.7%	1.9%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 78.88	\$ 8.58	12.2%	4.5%
Energy Service	121.33	75.49	(45.84)	-37.8%	-23.9%
Total	\$ 191.63	\$ 154.37	\$ (37.26)	-19.4%	-19.4%

**Calculation of 650 kWh monthly bill, by rate component:**

	2/1/2023	2/1/2024	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	8.46	3.95	87.6%	1.9%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 84.31	\$ 9.30	12.4%	4.5%
Energy Service	131.44	81.78	(49.66)	-37.8%	-24.1%
Total	\$ 206.45	\$ 166.09	\$ (40.36)	-19.5%	-19.5%

Rate Changes Proposed for Effect on February 1, 2024

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	4.9%	0.0%	0.0%	4.9%
General Service	0.0%	0.0%	0.0%	0.0%	5.5%	0.0%	0.0%	5.5%
Primary General Service	0.0%	0.0%	0.0%	0.0%	7.5%	0.0%	0.0%	7.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	6.0%	0.0%	0.0%	6.0%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	7.5%	0.0%	0.0%	7.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	15.0%	0.0%	0.0%	15.0%
LG Rate B	0.0%	0.0%	0.0%	0.0%	18.1%	0.0%	0.0%	18.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	15.2%	0.0%	0.0%	15.2%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.4%	0.0%	0.0%	1.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.8%	0.0%	0.0%	1.8%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.6%	0.0%	0.0%	1.6%
Total Retail	0.0%	0.0%	0.0%	0.0%	6.3%	0.0%	0.0%	6.3%

Note:  
 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating



Rate Changes Proposed for Effect on February 1, 2024

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

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Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	2.4%	0.0%	0.0%	0.0%	2.4%
General Service	0.0%	0.0%	0.0%	0.0%	2.5%	0.0%	0.0%	0.0%	2.5%
Primary General Service	0.0%	0.0%	0.0%	0.0%	2.2%	0.0%	0.0%	0.0%	2.2%
GV Rate B	0.0%	0.0%	0.0%	0.0%	2.7%	0.0%	0.0%	0.0%	2.7%
Total General Service	0.0%	0.0%	0.0%	0.0%	2.2%	0.0%	0.0%	0.0%	2.2%
Large General Service	0.0%	0.0%	0.0%	0.0%	3.8%	0.0%	0.0%	0.0%	3.8%
LG Rate B	0.0%	0.0%	0.0%	0.0%	4.9%	0.0%	0.0%	0.0%	4.9%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	3.8%	0.0%	0.0%	0.0%	3.8%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	0.0%	1.0%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.2%	0.0%	0.0%	0.0%	1.2%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	1.1%	0.0%	0.0%	0.0%	1.1%
Total Retail	0.0%	0.0%	0.0%	0.0%	2.6%	0.0%	0.0%	0.0%	2.6%

Note:  
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

6<sup>th</sup> Revised Page 21B  
 Superseding 5<sup>th</sup> Revised Page 21B  
 Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2024 through January 31, 2025 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.829	0.860	0.710	0.270	1.191
Part 2	-0.453	-0.493	-0.396	-0.159	-0.672
Ch. 340	0.480	0.480	0.480	0.480	0.480
RGGI	-0.331	-0.331	-0.331	-0.331	-0.331
Environmental Remediation	0.065	0.065	0.065	0.065	0.065
Net Metering	0.701	0.701	0.701	0.701	0.701
<b>Total SCRC</b>	<b>1.291</b>	<b>1.283</b>	<b>1.229</b>	<b>1.025</b>	<b>1.434</b>

Issued: December 15, 2023

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: February 1, 2024

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~54~~<sup>65</sup><sup>th</sup> Revised Page 21B  
 Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing Ch. 340 costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2024<sup>43</sup> through January 31, 2025<sup>44</sup> are as follows:

- SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.843	0.868	0.716	0.272	1.199
Part 2	-0.125	-0.135	-0.111	-0.044	-0.174
Ch. 340	-0.129	-0.129	-0.129	-0.129	-0.129
RGGI	-0.362	-0.362	-0.362	-0.362	-0.362
Environmental Remediation	0.046	0.046	0.046	0.046	0.046
Net Metering	0.414	0.414	0.414	0.414	0.414
Total SCRC	0.687	0.703	0.575	0.197	0.993

- SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.829	0.860	0.710	0.270	1.191
Part 2	-0.453	-0.493	-0.396	-0.159	-0.672
Ch. 340	0.480	0.480	0.480	0.480	0.480

<u>RGGI</u>	<u>-0.331</u>	<u>-0.331</u>	<u>-0.331</u>	<u>-0.331</u>	<u>-0.331</u>
<u>Environmental Remediation</u>	<u>0.065</u>	<u>0.065</u>	<u>0.065</u>	<u>0.065</u>	<u>0.065</u>
<u>Net Metering</u>	<u>0.701</u>	<u>0.701</u>	<u>0.701</u>	<u>0.701</u>	<u>0.701</u>
<u>Total SCRC</u>	<u>1.291</u>	<u>1.283</u>	<u>1.229</u>	<u>1.025</u>	<u>1.434</u>

Issued: ~~February 21~~ December 15, 2023

Issued by: /s/ Douglas W. Foley  
 Douglas W. Foley

Effective: February 1, 202~~3~~

Title: President, NH Electric Operations

**Jessica Chiavara**  
Senior Counsel

Phone: 603-634-3264  
jessica.chiavara@eversource.com

January 11, 2023

**Via Electronic Mail Only**

Daniel C. Goldner, Chair  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096  
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

**PURPOSE**

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes.

**TABLE 1**  
**INPUT VALUES FOR RRB CHARGES**

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2023
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2024
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$15,569,431
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$59,439,998
Current Excess Funds Subaccount balance:	\$2,285,883
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$11,039,010</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$46,115,104</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$22,481,113	\$11,528,776	\$9,223,021	\$2,651,619	\$230,576
Forecasted kwh sales on new RRB Charge	2,725,144,767	1,342,189,991	1,307,531,459	969,291,719	19,511,008
RRB Charges per kwh	\$0.0083	\$0.0086	\$0.0071	\$0.0027	\$0.0119
Percent of billed amounts expected to be charged-off:				0.50%	
Weighted average days sales outstanding:				27	

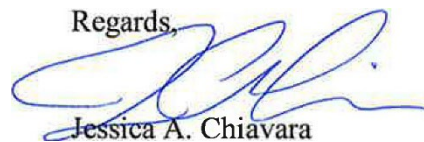
## **EFFECTIVE DATE**

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2023.

## **NOTICE**

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,



Jessica A. Chiavara  
Senior Counsel, Eversource Energy

cc: 17-096 Service list